Technical Note N-1213

CORROSION OF MATERIALS IN SURFACE SEAWATER
AFTER 12 AND 18 MONTHS OF EXPOSURE

Ву

Fred M. Reinhart and James F. Jenkins

January 1972



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NAVAL CIVIL ENGINEERING LABORATORY Port Hueneme, California 93043

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YF 38.535.005.01.004

by

Fred M. Reinhart and James F. Jenkins

ABSTRACT

A total of 1150 specimens of 189 different alloys were completely immersed in surface seawater for 12 and 18 months to obtain data for comparison with deep ocean corrosion data.

Corrosion rates, types of corrosion and pit depths were determined. Some highly alloyed nickel alloys, titanium alloys, silicon cast irons, specialty stainless steels, columbium, tantalum and a tantalum-tungsten alloy were uncorroded in seawater both at the surface and at depth.

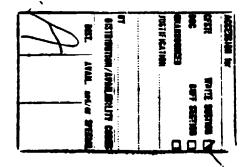
The corrosion rates of the copper base alloys, nickel base alloys, steels, cast irons, lead, tin, lead-tin solder, molybdenum and tungsten decreased with the concentration of oxygen in seawater, i.e., the corrosion rates were lower at depth than at the surface. The corrosion rates of Ni-200, Ni-Cu 402, 406, 410, K-500 and 45-55, Ni-Cr-Fe X750, Ni-Mo2, all steels, grey cast iron and alloy cast irons decreased linearly with the concentration of oxygen in seawater.

The copper base alloys, steels, cast irons, molybdenum, tungsten, lead and lead-tin solder corroded uniformly both at the surface and at depth.

The aluminum alloys were attacked by pitting and crevice corrosion and seawater was more aggressive at depth than at the surface for such alloys. The effect of the concentration of oxygen in seawater on the corrosion of aluminum alloys was inconsistent.

The stainless steels were attacked by pitting, tunneling and crevice corrosion, except 309, 316L, 317, 329, 633, 20Cb-3 and Ni-Cr-Mo-Si. Surface seawater was more aggressive than seawater at depth in promoting these types of corrosion on the stainless steels.

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PREFACE

The Naval Civil Engineering Laboratory has been conducting a research program to determine the effects of deep ocean environments on materials. It is expected that this research will establish the best materials to be used in deep ocean construction.

A Submersible Test Unit (STU) was designed, on which many test specimens can be mounted. The STU can be lowered to the ocean floor and remain there for long periods of exposure.

Thus far, exposures have been made at two deep-ocean test sites and at a surface seawater site in the Pacific Ocean. Seven STUs have been exposed and recovered. Test Site I (nominal depth of 6,000 feet) is approximately 81 nautical miles west-southwest of Port Hueneme, California, latitude 33°44'N and longitude 120°45'W. Test Site II (nominal depth of 2,500 feet) is 75 nautical miles west of Port Hueneme, California, latitude 34°06'N and longitude 120°42'W. A surface seawater exposure site (V) was established at Point Mugu, California, (latitude 34°06'N and longitude 119°07'W) to obtain surface immersion data for comparison purposes.

This report presents the results of the evaluation of the different alloys exposed at the surface immersion site for periods of 12 and 18 months.

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The stainless steels were attacked by pitting, tunneling and crevice corrosion, except 309, 316L, 317, 329, 633, OCb-3 and Ni-Cr-Mo-Si. Surface seawater was more aggressive than seawater at depth in promoting these types of corrosion on the stainless steels.

INTRODUCTION

The development of deep diving vehicles which can stay submerged for long periods of time has focused attention on the deep ocean as an operating environment. This has created a need for information concerning the behavior of both common and potential materials of construction at depths in the ocean.

To study the problems of construction in the deep ocean, project "Deep Ocean Studies" was established. Fundamental to the design, construction and operation of structures, and their related facilities, is information with regard to the deterioration of materials in deep ocean environments. This portion of the project is concerned with determining the effects of these environments on the corrosion of metals and alloys.

In order to determine the differences between the corrosiveness of seawater at depths and at the surface it is desirable to compare deep ocean corrosion data with surface immersion data. Since surface data was not available in the literature for many of the alloys exposed at depths in the Pacific Ocean, it was decided to establish a surface exposure site to obtain this information. Therefore, a third site, designated at Site V, was established at Point Mugu, California, latitude 34°06'N and longitude 119°07'W.

The locations of the three test sites, two deep ocean sites and the surface site, are shown in Figure 1. The specific geographical locations of the test sites and the average characteristics of the seawater at these sites are given in Table 1.

Reports pertaining to the performance of alloys in the deep ocean environments are given in References 1 through 9.

This report presents a discussion of the results obtained of the corrosion of various alloys exposed at the surface, Site V, for periods of 12 and 18 months.

RESULTS AND DISCUSSIONS

The results presented and discussed herein also include the corrosion data for the alloys exposed at the surface for the International Nickel Company, Inc. Permission for their use has been granted by Dr. T. P. May, Reference 10.

The deep ocean data for depths of 2,500 and 6,000 feet after comparable periods of exposure are included for comparison purposes.

ALUMINUM ALLOYS

The chemical compositions of the aluminum alloys are given in Table 2 and their corrosion rates and types of corrosion in Table 3. The variations of the corrosion rates and maximum pit depths of the alloys with depth and with oxygen content of seawater are shown graphically in Figures 2 through 9.

Aluminum alloys corrode chiefly by the pitting and crevice types in seawater, both of which are localized types, which means that the greater portion of the surface area of a specimen is unattacked. Therefore, corrosion rates calculated from weight losses and expressed as mils per year, which indicates uniform thinning of the material, are very misleading because they create an erroneous impression of the behavior of the material. In order to present a more realistic picture of the behavior of aluminum alloys, the maximum and average pit depths and the maximum depth of crevice corrosion are also reported.

In Figure 2 the corrosion rates of the aluminum alloys versus depth are shown. The variation of the oxygen content of seawater with depth is also shown in Figure 2. The corrosion rates of aluminum alloys 1100-H14, 5083-H113 and 3003-H14 increase progressively with depth. Those of the 6061-T6 and 2219-T81 alloys are greater at depth than at the surface but their increases are not progressive since their rates at the 2,500-foot depth are greater than those at the 6,000-foot depth. The corrosion rate of 2024-0 at the 6,000-foot depth was greater than at the surface, but at the 2,500-foot depth it was less than at the surface. The corrosion rate of 5086-H34 decreased slightly with depth. It is shown in Figure 2 that based on corrosion rates the corrosion of 5083-H113, 1100-H14 and 3003-H14 aluminum alloys are depth dependent.

The corrosion rates of aluminum alloys 2219-T81 and 6061-T6 increased with the decreasing concentration of oxygen in seawater while those of 5086-H34 decreased slightly as shown in Figure 3.

The corrosion rates of aluminum alloys 1100-H14, 3003-H14, 2024-0 and 5083-H113 are independent of the concentration of oxygen in seawater as shown in Figure 4. The corrosion rates of three of these alloys, 1100-H14, 3003-H14 and 5083-H113, were shown to be depth (pressure) dependent, Figure 2.

The maximum depths of pits of aluminum alloys 3003-H14, 2024-0 and 5083-H113 increased with depth (pressure), i.e., they were pressure dependent as shown in Figure 5. The maximum depths of pits of alloy 5086-H34 decreased with increase in depth. Although those of alloys 2219-T81 and 6061-T6 were deeper at a depth of 6,000 feet than at the surface, the depths of pits were at the maximums at the 2,500-foot depth, Figure 5.

The maximum depths of pits of aluminum alloys 2024-0, 2219-T81 and 6061-T6 increased as the concentration of oxygen in seawater decreased, while those of 5086-H34 decreased with the concentration of oxygen, Figure 6.

The maximum depths of pits in aluminum alloys 3003-H14 and 5083-H113 were independent of the concentration of oxygen in seawater, Figure 7. The maximum pit depths of these two alloys were depth (pressure) dependent as shown in Figure 5.

The corrosion rates of 6061-T6 and the 5000 series alloys (5083, 5086 and 5456) decreased with increasing time of exposure in surface seawater while their maximum pit depths increased with time of exposure as shown in Figure 3. The corrosion rates of alloys 3003-H14, Alclad 3003-H12 and 2219-T81 did not decrease constantly with increasing time of exposure in surface seawater; they decreased with time through 540 days of exposure and thereafter increased sharply as shown in Figure 9.

The depths of the maximum pits in alloy 2219-T81 increased with time of exposure, those in alloy 3003-H14 decreased initially and after 400 days increased rapidly, Figure 9. The depths of the maximum pits in Alclad 3003-H12 increased through the first 400 days of exposure and thereafter became constant with time. This constancy is explained by the fact that the sacrificial protective alloy layers on the Alclad 3003-H12 are corroded laterally, thus preventing pitting of the protected core alloy.

The corrosion rates as well as the maximum pit depths of 6061-T6 and 2219-T81 increased with decreasing concentration of oxygen in seawater, Figures 3 and 6. However, both the corrosion rates and maximum pit depths of 5086-H34 decreased with the concentration of oxygen in seawater. Although the maximum pit depths of 2024-0 increased with decreasing concentration of oxygen in seawater, Figure 6, its corrosion rate appears to be affected to a much lesser extent by changes in the concentration of oxygen in seawater, Figure 4. Neither the changes in the corrosion rates nor the maximum pit depths of aluminum alloys 3003-H14 and 5083-H113 appear to be dependent upon the changes in the concentration of oxygen in seawater as shown in Figures 4 and 7. They are generally greater at the lower concentrations of oxygen, although not progressively. The corrosion rates of aluminum alloys 1100-H14, 3003-H14 and 5083-H113 were depth (pressure) dependent in that they increased with depth, Figure 2, while those of 5086-H34 alloy decreased slightly with increasing depth. The corrosion rates of aluminum alloys 6061-T6, 2024-0 and 2219-T81 were not consistently influenced by depth, Figure 2. The maximum pit depths of four alloys, 5083-H113, 2024-0, 5086-H34 and 3003-H14 appear to have been affected by depth; those of 5083-H113, 2024-0 and 3003-H14 increased with depth while those of 5086-H34 decreased with increasing depth, Figure 5. The maximum pit depths of alloys 2219-T81 and 6061-T6 were not consistently affected by depth except that their maximum pit depths at a depth of 6,000 feet were deeper than at the surface. In general, the corrosion rates of the aluminum alloys decreased with increasing time of exposure in surface seawater while the maximum depths of the pits increased with time of exposure, Figures 8 and 9.

COPPER ALLOYS

The chemical compositions of the copper alloys are given in Table 4 and their corrosion rates in Table 5. The effects of depth, concentration of oxygen in seawater and time on the corrosion rates are shown graphically in Figures 10 through 12.

Copper alloys corrode uniformly, hence corrosion rates calculated from weight losses and reported as mils per year reflect the true condition of the alloys. Therefore, corrosion rates for the copper alloys can be used reliably for design purposes. However, this does not apply to the copper base alloys which are susceptible to parting corrosion.

The variation of the corrosion rates of copper and the copper alloys with depth in the Pacific Ocean are shown in Figure 10. Since the corrosion rates of all the copper alloys, except those attacked by parting corrosion, were so comparable, the average values were plotted in Figure 10. The corrosion of copper was insensitive to depth as well as to the changes of concentration of oxygen in seawater at depth as shown in Figure 10. The oxygen concentration curve was included in Figure 10 to show its variation with depth and to show whether the corrosion rate curves were of comparable shape. The average corrosion rate curve for the copper alloys, although showing a slight decrease with depth, did not decrease gradually; hence it is more oxygen than depth dependent. The corrosion rates of only one alloy, Nickel-Silver #752, increased gradually with increasing depth, Figure 10; hence its corrosion is mostly depth dependent.

The corrosion of copper was independent of the concentration of oxygen in seawater as shown in Figure 11. However, the corrosion of the copper alloys decreased slightly with decreasing concentration of oxygen in seawater.

The corrosion rates of copper and the copper alloys decreased with increasing time of exposure in surface seawater as shown in Figure 12.

The following alloys were attacked by parting corrosion in seawater: commercial bronze, red brass, Muntz metal, manganese bronze A and nickel-manganese bronze, containing from 10 to 42 percent zinc, were dezincified; aluminum bronzes containing 5, 7, 10, 11 and 13 percent aluminum were dealuminified.

NICKEL ALLOYS

The chemical compositions of the nickel and nickel alloys are given in Table 6 and their corrosion rates and types of corrosion in Table 7. The effects of depth, concentration of oxygen in seawater and time are shown graphically in Figures 13 to 19.

In stagnant seawater and underneath fouling many of the nickel alloys are attacked by pitting and crevice corrosion in addition to general surface attack. Under the same conditions some of the more highly alloyed nickel alloys are immune to corrosion, such as Ni-Cr-Fe 718, Ni-Cr-Mo 3 and 625, Ni-Mo-Cr "C", and Ni-Cr-Fe-Mo "F", "G" and "X". Ni-Co-Cr-Mo 700 alloy was attacked only by incipient crevice corrosion after 400 days of exposure at a depth of 2,500 feet.

The effect of depth on the corrosion of nickel alloys is shown in Figures 13, 14 and 15. The corrosion rates of alloys Ni-Cr-Fe 610 (cast) and 88 decreased with increasing depth, Figure 14. The corrosion rates of alloys Ni-Cu 400, Ni-Cr 75, 65-35 and 80-20, and Ni-Cr-Fe 600 and X750 decreased from the surface to the 2,500-foot depth and remained constant to the 6,000-foot depth, Figures 13, 14 and 15. All the other alloys except Ni-Sn-Zn 23 and Ni-Si D were more affected by the oxygen concentration than by depth. The corrosion rates of Ni-Sn-Zn 23 and Ni-Si D alloys were higher at the 6,000-foot depth than either at the surface or at the 2,500-foot depth, showing that neither depth nor oxygen were exerting the major influence on the corrosion of these two alloys.

The effect of the concentration of oxygen in seawater on the corrosion rates of nickel alloys is shown in Figures 16, 17 and 18. The corrosion rates of alloys electrolytic nickel, Ni-200, 201, 210, 211 and 301, Ni-Cu 402, 406, 410, K500, K505 and 45-55, Ni-Cr-Fe X750, Ni-Mo-Fe "B", Ni-Cr 80-20, and Ni-Mo 2 decreased with decreasing concentration of oxygen in seawater as shown in Figures 16, 17 and 18. The corrosion rates of some alloys decreased with the oxygen concentration to about 1.35 ml per liter and thereafter remained constant to 0.4 ml per liter - alloys Ni-Cu 400, Ni-Cr-Fe 600 and Ni-Cr 75. The corrosion of alloys Ni-Sn-Zn 23 and Ni-SiD are apprently not affected to any major extent by the concentration of oxygen in seawater, Figures 17 and 18.

The effect of time on the corrosion rates of some nickel alloys in surface seawater is shown in Figure 19. The corrosion rates of alloys Ni-200, Ni-Cu 400, Ni-Cr-Fe 600 and X750, and Ni-Fe-Cr 902 decreased with increasing time of exposure.

In general, pitting and crevice corrosion were more rapid in surface exposure than at depth.

Welding Ni-200 with electrode No. 141 and filler metal 61 resulted in corrosion of the weld bead material and/or in the adjacent heat affected zone.

There was no accelerated corrosion of Ni-Cu 400 alloy or of the weld beads when welded with electrodes 130 and 180; however, weld beads of filler metal 60 and electrode 190 were attacked locally.

The corrosion of Ni-Cu K500 alloy was not affected by welding with electrode 64 at the 2,500-foot depth, but the weld beads from electrodes 64 and 134 were attacked during 540 days of exposure at the surface and the weld bead of 134 electrode at the 2,500-foot depth.

The weld beads on Ni-Cr-Fe 600 alloy made from electrodes 132, 182, 62 and 82 were selectively attacked during exposure at the surface and at the 2,500-foot depth except the bead from electrode 182 at the 2,500-foot depth which was only uniformly etched.

The weld beads on Ni-Cr-Fe 718 alloy made from 718 electrodes were uncorroded.

The weld beads on Ni-Cr-Fe X750 alloy made from electrodes 69 and 718 were selectively corroded during exposure at the surface and at the 2,500-foot depth, except the bead made from electrode 69 at the 2,500-foot depth.

The weld beads on Ni-Cr-Mo 625 alloy made with 625 electrodes were uncorroded.

The weld beads on Ni-Fe-Cr 800 alloy made with electrodes 82 and 138 were selectively attacked during exposure at the surface and at the 2,500-foot depth.

The weld beads on Ni-Fe-Cr 825 alloy made with electrode 135 were selectively attacked while weld beads made with electrode 65 were unattacked at the 2,500-foot depth and only by incipient pitting at the surface.

STEELS

The chemical compositions of the steels are given in Table 8 and their corrosion rates and types of corrosion in Table 9. The effects of depth, concentration of oxygen in seawater and time are shown graphically in Figures 20 to 22.

Since the corrosion rates of the steels were nearly the same at any one depth, the average values for any one depth were averaged and plotted in Figures 20 to 22.

The effect of depth on the average corrosion rate of the steels is shown in Figure 20. The variation of the concentration of oxygen in seawater with depth is also plotted in Figure 20 for comparison purposes. The shapes of the curves for the steels and AISI 1010 steel show that the corrosion rates are not depth (pressure) dependent. The shapes of those curves are practically the same as the shape of the oxygen curve, indicating that the concentration of oxygen exerts a major influence on the corrosion of steels in seawater.

The effect of the concentration of oxygen in seawater on the corrosion rates of steels is shown in Figure 21. The curve for the average corrosion rates of all the steels is a straight line, indicating that the corrosion rates of steels in seawater are proportional to the oxygen concentration.

The corrosion rate of AISI 1010 steel and the averages of the corrosion rates of all the carbon and low alloy steels after one year of exposure versus the oxygen content and the temperature of seawater were analyzed using the technique of linear regression analysis. By this technique a relationship between oxygen content, temperature and corrosion rate was obtained for both the average of all carbon and low alloy steels and for AISI 1010 steel. The derived formulae are:

Corrosion kate (MPY) = $0.84 + 1.0 (0_2) + 0.014 (T)$

(avg of carbon and low alloy steels)

Corrosion Rate (MPY) = $0.19 + 1.1 (0_2) + 0.1 (T)$

(AISI 1010)

The corrosion rates are in mils per year (MPY), the oxygen content of seawater in milliliters per liter (ml/1) and temperature in degrees Centigrade (°C).

These derived formulae illustrate two important points:

- (1) The concentration of oxygen in seawater is a major variable and its effect on the corrosion rate of steel in seawater is linear.
- (2) The temperature of the seawater has less effect on the corrosion of steel in seawater than the oxygen content and its effect is also linear.

These formulae, however, cannot be used to predict the corrosion rates of steels in seawater at other locations due to the influences of other variables such as time, currents, sediment effects, etc. For example, the above formulae are not satisfactory for predicting corrosion rates for steels in the Tongue-of-the-Ocean, Atlantic Ocean. Since they are not applicable, it is obvious that other variables in that location are different from those in the Pacific Ocean off the Channel Islands.

The effect of time of exposure in surface seawater on the average corrosion rates of steels is shown in Figure 22. The corrosion rates decrease parabolically with increasing time of exposure.

All the steels except AISI Type 502, in general, corroded uniformly except for some pitting in surface seawater which was caused by fouling. AISI type 502, because it contained about 5 percent chromium, was pitted.

CAST IRONS

The chemical compositions of the cast irons are given in Table 10 and their corrosion rates and types of corrosion in Table 11. The effects of depth, concentration of oxygen in seawater and time are shown graphically in Figures 23 to 25.

The effect of depth on the corrosion rates of the cast irons is shown in Figure 23. The shape of the corrosion rate curve for the alloy

cast irons was very close to that of the oxygen curve and shows that the corrosion of the alloy cast irons is not depth dependent. The shapes of the curves for gray cast iron, the austenitic cast irons, and the silicon and silicon-molybdenum cast irons show that depth is not an important variable in their corrosion behavior.

The effect of the concentration of oxygen in seawater on the corrosion rates of cast irons is shown in Figure 24. The corrosion rates of gray cast iron and the alloy cast irons decreased practically linearly with the concentration of oxygen in seawater. The corrosion rates of the austenitic cast irons decreased with the concentration of oxygen in seawater while the silicon and silicon-molybdenum cast irons were uncorroded; hence were insensitive to the concentration of oxygen.

All the cast irons corroded uniformly except the silicon and silicon-molvbdenum cast irons which were uncorroded.

The effect of time of exposure on the corrosion of cast irons during surface exposure in seawater is shown in Figure 25. Data were available for only two austenitic cast irons and their corrosion rates decreased asymptotically with increasing time of exposure. Their corrosion rates became practically constant at between 2 and 3 mils per year after about two years of exposure.

STAINLESS STEELS

The chemical compositions of the stainless steels are given in Table 12 and their corrosion rates and types of corrosion in Tables 13 through 17. The effect of depth and the concentration of oxygen in seawater on the corrosion rates of stainless steels are shown graphically in Figures 26 through 31.

In general, stainless steels corrode chiefly by pitting and crevice corrosion in seawater. In these types of localized attack the majority of the surface area is unattacked so that corrosion rates calculated from weight losses are very misleading because they reflect a uniform thinning of the material. However, in spite of this, the corrosion rates of a number of the stainless steels were plotted versus depth and the concentration of oxygen in seawater to see if any information of value could be obtained.

The corrosion rates of the 200 and 400 Series stainless steels as affected by depth are shown in Figure 26. The corrosion rates of AISI 430 and 18Cr-14Mn-0.5N stainless steels decreased with increasing depth. The corrosion rates of AISI 201, 202, 410 and 446 were lower at depth than at the surface, but they did not decrease progressively with increasing depth.

The effects of changes in the oxygen concentration of seawater on the corrosion rates of the 200 and 400 Series stainless steels are shown in Figure 27. The corrosion rates of AISI 410 decreased linearly with the oxygen content while those for AISI 201, 202 and 446 were not uniformly decreased. The corrosion rates of AISI 430 and 18Cr-14Mn-0.5N stainless steels, although lower at the lower oxygen concentrations than at the highest oxygen concentration, were not uniformly affected by the oxygen concentration.

Examination of the pitting, tunneling and crevice corrosion data for these stainless steels in Tables 1? and 17 shows only a general relationship with corrosion rates. The pes of corrosion were, in general, more severe or just as severe are surface seawater (highest oxygen concentration) than at depths of 2,500 and 6,000 feet. However, it is more realistic to assess the performance of these stainless steels on their localized types of corrosion performance than upon calculated corrosion rates.

The corrosion rates of the 300 Series stainless steels as affected by depth are shown in Figure 28. Only the corrosion rates of the AISI 304 and 304L stainless steels decreased with increasing depth. The corrosion rates of AISI 301, 302, 316, 316 (sensitized), 330, 347, 304 (sensitized) and 325 stainless steels were lower at depth than at the surface, but they did not decrease progressively with increasing depth. In addition, the shape of the corrosion rate curve for AISI 325 was similar to the oxygen concentration curve.

The effect of changes in the concentration of oxygen in seawater on the corrosion rates of the 300 Series stainless steels are shown in Figure 29. The corrosion rates of the alloys shown in Figure 29 decreased with decreasing oxygen concentration, although not uniformly.

Examination of the pitting, tunneling and crevice types of corrosion in Table 14 for the alloys whose corrosion rates were plotted in Figures 28 and 29 shows that, in general, there is no definite correlation between their corrosion rates and the severity of these types of corrosion. For example, the corrosion rates of AISI 304L varied from 1.0 to 0.4 to <0.1 MPY at the three depths, while pitting corrosion was to perforation (115 mils) in all exposures while crevice and tunneling corrosion was more severe at the 6,000-foot depth where the corrosion rate was the lowest (<0.1 MPY).

Oxygen and depth apparently had no effect on the corrosion of the following 300 Series stainless steels: AISI 309, 310, 311, 316L, 317, 321 (slightly affected) and 329.

The effect of depth on the corrosion rates of some of the 600 Series precipitation hardening stainless steels is shown in Figure 30. The corrosion rate of 631-TH1050 and 635 decreased with increasing depth of seawater. The corrosion rates of 630-H925 and 632-RH1100 were lower at depth than at the surface but they did not decrease progressively with increasing depth.

The effect of changes in the concentration of oxygen in seawater on the corrosion rates of the 600 Series precipitation hardening stainless steels is shown in Figure 31. The corrosion rate of AISI 632-RH1100 decreased progressively with the oxygen content of seawater. The corrosion rates of AISI 630-H925, 631-TH1050 and 635, although

lower at the lower oxygen concentrations than at the highest, did not decrease progressively with the oxygen concentration.

Here again, comparison of the corrosion rates with the severity of the pitting, tunneling and crevice types of corrosion (Table 6) showed no definite correlations.

The corrosion rates and types of corrosion of the miscellaneous cast and wrought stainless steels are given in Table 17. Except for the 18Cr-14Mn-0.5N which contained no nickel, the others contained greater percentages of chromium and nickel than the conventional stainless steels in addition to molybdenum and copper. The corrosion rates of these stainless steels were mostly less than 0.1 MPY and instances of pitting and crevice corrosion were few except for the 18Cr-15Mn-0.5N alloy. Significant pitting and crevice corrosion occurred during surface exposures of wrought alloy 20-Cb and cast alloy Ni-Cr-Cu-Mo #2.

TITANIUM ALLOYS

The chemical compositions of the titanium alloys are given in Table 18 and their corrosion rates and types of corrosion in Table 19.

There was no corrosion of any of the alloys except the welded 13V-11Cr-3Al alloy. It was susceptible to stress corrosion cracking during surface exposures. Specimens were in two welded conditions, half were butt welded and a 3-inch diameter circular weld bead was placed on the other half of the specimens. The welded specimens were intentionally not stress relieved in order to retain the maximum internal welding stresses in the specimens during exposure. The stress corrosion cracks extended across the butt welds normal to the direction of the beads and developed within 398 days of exposure. The stress corrosion cracks in the specimens with the circular welds extended radially across the weld beads and they also developed within 398 days of exposure.

MISCELLANEOUS ALLOYS

The chemical compositions of the miscellaneous alloys are given in Table 20 and their corrosion rates and types of corrosion in Table 21. The effect of depth, concentration of oxygen in seawater and time are shown in Figures 32 to 34.

Columbium, tantalum and tantalum alloy Ta60 were uncorroded during 763 days of exposure at the surface and 402 days of exposure at a depth of 2.500 feet.

The effect of depth on the corrosion rates of the miscellaneous alloys is shown in Figure 32. The corrosion rates of tin, molybdenum and tungsten decreased with increasing depth. The corrosion rates of lead and lead-tin solder were lower at depth than at the surface but

did not decrease progressively with increasing depth. The corrosion rate of zinc, on the other hand, was much greater at the 6,000-foot depth than at either the surface or the 2,500-foot depth.

The effect of the concentration of oxygen in seawater on the corrosion rates of the miscellaneous alloys is shown in Figure 33. The corrosion rates of lead, tin, lead-tin solder, molybdenum and tungsten were lower at the lower oxygen concentrations than at the highest, but the decreases were not linear. Since there were only two points for the molybdenum and tungsten curves, there is no assurance that the curves would be linear with more points at intermediate oxygen concentrations. The corrosion rate for zinc was definitely not dependent upon the oxygen concentration of seawater; it was the same at the lowest as at the highest concentration of oxygen in seawater and twice as high at the intermediate oxygen concentration.

The effect of time of exposure at the surface on the corrosion rate of molybdenum and tungsten are shown in Figure 34. The corrosion rate of molybdenum decreased with increasing time of exposure while that of tungsten definitely increased.

SUMMARY

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The purpose of this investigation was to determine the effects of surface seawater on the corrosion of different types of alloys for comparison with their deep ocean corrosion behavior. To accomplish this 1,134 specimens of 189 different alloys were exposed 5 feet below the lowest tide level in the Pacific Ocean at Point Mugu, California (Site V, Figure 1) for from 366 to 763 days.

Aluminum Alloys

In general the corrosion rates of the aluminum alloys were greater at depth than at the surface in the Pacific Ocean after one year of exposure, except for 5086-H34 whose corrosion rate was slightly lower.

The maximum pit depths of the aluminum alloys were greater at depth than at the surface, except for 5086-H34 whose maximum pit depths were less than at the surface.

The corrosion rate of 5086-H34 decreased slightly with the oxygen concentration of seawater, those of 2219-T81 and 6061-T6 increased with decreasing oxygen concentration and those of 1100-H14, 5083-H113 and 3003-H14 were higher at the lower oxygen concentrations, but not progressively. The corrosion rate of 2024-0 appears to be independent of the oxygen concentration of seawater.

The maximum pit depths of alloys 2024-0, 2219-T81 and 6061-T6 increased with decreasing concentration of oxygen in seawater, while those of 5086-H34 decreased with the oxygen concentration. The maximum pit depths of 3003-H14 were deeper at the lower oxygen concentrations, but

not progressively. The maximum pit depths of 5083-H113 were apparently not dependent upon the oxygen concentration.

The corrosion rates of the 5000 Series aluminum alloys and 6061-T6 decreased with increasing time of exposure at the surface in the Pacific Ocean while their maximum pit depths increased. The corrosion rates of 2219-T81, 3003-H14 and Alclad 3003-H12 decreased with time of exposure at the surface through 540 days of exposure and thereafter, for some unknown reason, increased rapidly. Their maximum pit depths, in general, increased with time of exposure.

The aluminum alloys were attacked by pitting and crevice types of corrosion; hence, corrosion rates calculated from weight losses are unsuitable for assessing the corrosion behavior.

Crevice corrosion, in general, was more severe at depth than at the surface.

Copper Alloys

The copper alloys, in general, corroded uniformly except for some isolated cases of pitting and cratering. Also, there was dezincification of Muntz metal and nickel-manganese bronze and dealuminification of the aluminum bronzes.

The corrosion rate of copper was essentially unaffected by depth and that of all the copper alloys was lower at depth than at the surface, but not progressively.

The corrosion rate of copper was unaffected by changes in the concentration of oxygen in seawater while the average rate of the copper alloys decreased with decreasing concentration of oxygen. The corrosion rate of Muntz metal, which also was dezincified, also decreased with the concentration of oxygen in seawater.

The corrosion rates of all the copper alloys decreased with increasing time of exposure at the surface except Muntz metal whose corrosion rate increased with time.

Nickel Alloys

Fourteen (14) of the nickel base alloys were uncorroded: Ni-Cr-Fe 718, Ni-Cr-Mo 3, Ni-Cr-Mo 625, Ni-Fe-Cr 800, Ni-Fe-Cr 804, Ni-Fe-Cr 825, Ni-Fe-Cr 825 (sensitized), Ni-Fe-Cr 825Cb, Ni-Fe-Cr 901, Ni-Cr-Fe-Mo "F", Ni-Cr-Fe-Mo "G", Ni-Cr-Fe-Mo "X", Ni-Mo-Fe "B", and Ni-Mo-Cr "C".

The corrosion rates of the other nickel base alloys were higher at the surface than at depth. The corrosion rates of Ni-Cr-Fe 600 and Ni-Cr-Fe 88 decreased with increasing depth while those of the other alloys did not decrease progressively with depth.

Most of the alloys which were corroded were also attacked by crevice corrosion.

The corrosion rates of all except two nickel base alloys (Ni-Sn-Zn 23 and Ni-Si D) decreased with decreasing concentration of oxygen in

seawater. The corrosion rates of Ni-Cr-Fe X750, Ni-Mo 2, Ni-200 and Ni-Cu 402, 406, 410, K500, K505 and 45-55 alloys decreased linearly with the concentration of oxygen in seawater.

The corrosion rates of Ni-200, Ni-Cu 400, Ni-Cr-Fe 600 and X750, and Ni-Fe-Cr 902 decreased with increasing time of exposure at the surface.

In general, pitting and crevice corrosion were more rapid in surface seawater exposure than at depth.

There was either no corrosion or uniform corrosion of weld beads and in the adjacent heat affected zones when Ni-Cu 400 alloy was welded with electrodes 130 and 180, Ni-Cr-Fe 718 with electrode 718, and Ni-Cr-Mo 625 with electrode 625.

There was selective corrosion, line corrosion or pitting of either the weld beads or in the adjacent heat affected zones or both when Ni-200 was welded with electrodes 61 and 141, Ni-Cu 400 with electrodes 60 and 190, Ni-Cu K500 with electrodes 64 and 134, Ni-Cr-Fe 600 with electrodes 62, 82, 132 and 182, Ni-Cr-Fe X750 with electrodes 69 and 718, Ni-Fe-Cr 800 with electrodes 82 and 138, and Ni-Fe-Cr 825 with electrodes 65 and 135.

Steels

The steels were all corroded uniformly and their corrosion rates were comparable - carbon steels, low alloy-high strength steels, nickel steels, and the very high strength steels.

The corrosion rates of the steels were lower at depth than at the surface, but they did not decrease progressively with increasing depth; i.e., they were not depth dependent.

The average corrosion rates of all the steels decreased linearly with the concentration of oxygen in seawater.

The corrosion rates, the oxygen concentration and temperature of seawater were analyzed using linear regression analysis. The following relationships were obtained for AISI 1010 steel and the averages of the other steels:

Corrosion Rate (MPY) = $0.84 + 1.0 (0_2) + 0.014 (T)$

(Avg of carbon and low alloy steels)

Corrosion Rate (MPY) = $0.19 + 1.1 (0_2) + 0.1 (T)$

(AISI 1010)

The corrosion rates are in mils per year (MPY), the oxygen content of seawater in milliliters per liter (m1/1) and temperature in degrees Centigrade (°C).

These derived formulae illustrate two important points:

- (1) The concentration of oxygen in seawater is a major variable and its effect on the corrosion rate of steel in seawater is linear.
- (2) The temperature of seawater has less effect on the corrosion of steel in seawater than the oxygen content and its effect is also linear.

These formulae, however, cannot be used to predict the corrosion rates of steels in seawater at other locations due to the influence of other variables such as time, currents, sediment effects, etc.

The corrosion rates of the steels decreased progressively with increasing time of exposure in surface seawater.

Cast Irons

Silicon and silicon-molybdenum cast irons were uncorroded in seawater at the surface and at depth in the Pacific Ocean after one year of exposure.

The corrosion rates of the other cast irons were lower at depth than at the surface, but were not depth dependent.

The corrosion rates of the alloy cast irons and gray cast iron decreased linearly with the concentration of oxygen in seawater and those of the austenitic cast irons progressively.

The corrosion rates of two austenitic cast irons, Type 4 and Type D-2C, decreased asymptotically with time of exposure at the surface in seawater.

Stainless Steels

The following stainless steels were attacked only by incipient crevice corrosion after one year of exposure in seawater: AISI Type 309, 316L, 317, 329 and 633, 20Cb3 and Ni-Cr-Mo-Si.

All the other stainless steels were attacked by pitting, tunneling and crevice corrosion in various degrees of severity.

In general, the miscellaneous wrought and cast stainless steels, except the 18C-14Mn-0.5N steel, were less severely attacked than the others.

Titanium Alloys

The titanium alloys, unwelded and welded, except the 13V-11Cr-3Al alloy, were uncorroded. Welded 13V-11Cr-3Al titanium alloy was susceptible to stress corrosion cracking when the welding stresses were not relieved by thermal treatment.

Miscellaneous Alloys

Columbium, tantalum and tantalum-tungsten alloy Ta60 were uncorroded. However, magnesium alloy FS-1 was practically disintegrated after one year of exposure in seawater.

The corrosion of lead (antimonial chemical and tellurium), tin, zinc, lead-tin solder, molybdenum and tungsten were not depth dependent.

The corrosion rates of lead, tin, lead-tin solder, molybdenum and tungsten decreased with the concentration of oxygen in seawater while that of zinc was not dependent on the oxygen concentration.

The corrosion rate of molybdenum decreased with increasing time of exposure in seawater at the surface while that of tungsten increased.

CONCLUSIONS

Seawater at depth in the Pacific Ocean at the NCEL test sites was more aggressive to aluminum alloys than was seawater at the surface after one year of exposure, except for 5086-H34 alloy whose corrosion rate was slightly lower at depth.

In general, the corrosion rates and maximum pit depths of the aluminum alloys increased with decreasing oxygen concentration of seawater.

Aluminum alloys, because their modes of corrosion are the localized pitting and crevice types, must be protected for seawater applications if reasonable service life is desired. In general, aluminum alloys could not be recommended for deep sea applications for periods longer than three years if protective maintenance cannot be performed.

In most cases the copper base alloys corroded either at the same rates or slightly slower rates at depth than at the surface in seawater. Copper base alloys which are susceptible to dezincification and dealuminification are not recommended for seawater service. The other copper alloys corroded uniformly and can be recommended for seawater service where their low corrosion rates can be tolerated.

The nickel base alloys which were not corroded in seawater can be recommended for seawater applications.

Nickel base alloys susceptible to crevice corrosion are not recommended for seawater applications unless satisfactory precautions can be taken to prevent this type of attack.

The use of welded nickel alloys for seawater applications can be recommended only for those alloys which are not preferentially attacked in either the weld beads or the adjacent heat affected zones or both.

Steels and cast irons, because they corrode uniformly, can be recommended for seawater applications and their reliability can be increased by the use of adequate protective measures.

The stainless steels, because of their susceptibility to crevice, pitting and tunnel corrosion, are not recommended for seawater applications. Alloys 309, 316L, 317, 329, 633, 20Cb-3 and Ni-Cr-Mo-Si could be used for limited applications of not more than one year if adequate protective measures are used.

Titanium alloys, except welded 13V-11Cr-3Al alloy, are recommended for seawater applications.

Columbium, tantalum and tantalum alloy Ta60 are recommended for seawater service where the expense can be justified.

Magnesium alloy FS-1 is unsatisfactory for seawater applications.

Molybdenum, tungsten and lead (chemical, antimonial and tellurium),
because of their low uniform corrosion, can be recommended for seawater
applications where their mechanical and physical properties fulfill the
requirements.

Tin, zinc and lead-tin solder are not recommended for seawater service. Zinc of special purity, however, is used as sacrificial anodes to protect more noble alloys in many seawater applications.

Table 1. Exposure Site Locations and Sea Water Characteristics

Current, Knots, Avg.	0.03	0.03	0.06	90.0	Variable
Н	7.5	7.6	7.5	7.5	8.1
Salinity ppt(2)	34.51 34.51	34.51	34.36	34.36	33.51
Oxygen m1/1(1)	1.2	1.3	9.0	9.0	3.9-6.6
Temp.	2.6	2.3	5.0	5.0	12-19
Exposure, Temp. Days oc	1064	123	127	405	181-763 12-19 3.9-6.6
Depth, Feet	5300	5640 6780	2340	2370	5
Longitude Depth, W Feet	1200371	120045'	120042'	120042'	1190071
Latitude N	33046'	33044'	,90078	34006	34006
Site No.	1-1 I-2	1-3	11-1	11-2	^

ml/l - milliliters per liter
 ppt - parts per thousand

	(2)	10)	2 6	2		10)			(0)	<u> </u>	10)		(01)	ì		10)	ì		10)	-	
	Source (2)	INCO (10)	INCO	INCOLTO	NCEL	INCO (10)	NCEL		NCEL (40)	INCO	INCO (10)	INCOLTO	NCEL	INCO	NCEL	NCEL,	INCO	NCEL	INCO (10)	NCEL	NCEL
	٨1	0.66	Rem.	Ren.	Rem.	Rem.	Rem.		Rem.	Rem.	Ren.	Rem.	Rea.	Rem.	Ren.	Ren.	Rem.	Rem.	Ren.	Кеш.	Ren.
	Ti	•		,	90.0	1	1		1	ı	1	1	0.15	1	0.01	0.15	1	0.20	1	0.15	0.10
	uZ	•	1	1	0.10	0.05	(0.01		0.10	1.0	1	1	0.25	1	0.12	0.25	ı	0.25	1	0.25	4.0
	N	1		t	ı	1	(0.01		1	1	1	ı	ι	;	ı	ı	ı	ı	1	1	-
CICHICAL COMPOSICION OF MICHIGAN	Ç		ı	1	1	ı	<0.01		ı	ı	0.25	t	0.15	0.15	0.12	0.15	0.02	0.13	0.28	0.25	0.20
n bood mo	Mg	ł	1.5	1.5	0.02	ı	<0.01		1	0.10	2.5	4.5	4.5	7.0	3.75	4.0	1.0	5.0	1.0	1.0	2.8
1011	Æ	,	9.0	9.0	0.30	1.25	1.05		1.25	0.10	ı	9.0	0.65	0.3	0.32	0.45	0.03	0.75	1	0.15	0.25
	Cu		4.3	4.3	6.3	0.15	0.13		0.20	0.10	ı	0.15	0.10	1	0.02	0.10	1	0.10	0.25	0.27	0.10
14016 4.	Fe	-	ı	1	0.30	0.45	0.58		0.70	(Si&Fe)		1	0.40	1	0.25	0.50	,	(Si&Fe)	1	0.70	0.46
	S1	'	ı	ı	0.20	0.15	0.20		09.0	0.70	1	1	0.40	1	0.15	0.40	•	0.40	'	09.0	0.30
	Material	1100		2024	2219-T81 ⁽¹⁾	3003	3003-н14	Alclad 3003- H12	Core	Cladding	5052	5083	5083-ні13	9805	5086-н32	5086-Н34	5454	5456-н321	6061	6061-T6	7033-T64

1. Other elements present are: 0.10 ÅV, 0.17 ÅZ zr. 2. Numbers refer to references at end of paper.

Table 3. Corrosion of Aluminum Alloys in Sea Water

Corrosion Pit liopth, Mils MPV(1) Sax. Avg. 0.6 13	Alloy	•		,					
Depth	Alloy	Expost	ire	Corresion			Correston,		
306 5 0.6 13 402 2370 1.6 403 6780 4.1 34 402 2370 5.2 62(PR) 402 2370 6.2 62(PR) 540 540 5 1.4 62 540 540 5 1.4 62 540 588 5 1.4 62 540 588 5 1.4 62 540 588 5 1.0 21 540 588 5 1.0 21 540 588 5 1.0 21 540 588 5 1.0 21 540 588 5 1.0 21 540 588 5 1.0 65 540 588 5 1.0 61 540 588 5 1.0 61 540 588 5 1.0 65 540 588 588 5 1.0 65 540 588 588 58 540 588 588 58 540 588 588 58 540 588 588 58 540 588 588 58 540 588 588 58 540 588 588 58 540 588 588 58 540 588 58 540 588 58 540 588 58 540 588 58 540 588 58 540 588 58 54			Septh, Feet	Rate, MPY(1)	Pit Dept	Avg.	Mils	(ype (2)	Source (3)
366 5 6.6 13 402 2370 1.6 403 6780 4.1 34 402 2370 3.0 62 (PK) 402 2370 3.0 62 (PK) 540 5 2.5 26 540 5 1.4 62 540 5 1.4 62 540 5 1.0 21 540 5 0.6 540 5 0.6 540 5 0.6 540 5 0.6 540 5 0.6 540 5 0.6 540 5 0.6 540 5 0.5 1.0 540 5 0.5 1.1 540 5 0.5 540		-						,	(10)
402 2370 1.6 403 6780 4.1 34 402 2370 3.0 62 (PK) 402 2370 3.0 62 (PK) 540 5 2.5 26 540 5 4.4 62 540 5 4.5 78 402 2370 4.5 78 540 5 0.6 386 5 0.6 540 5 0.6 540 5 0.6 540 5 0.6 3.4 540 5 0.6 540 5 0.3 3.4 540 5 0.6 540 5 0.6 540 5 0.3 3.4 540 5 0.3 3.4 603 5 0.5 603 5 0.5 603 5 0.5 603 5 0.5 603 5 0.5 603 5 0.5	00-1:14	306	5	9.0	<u>~</u>	:	<u>.</u>	7, Y	(10)
403 6780 4.1 34 366 5 4.1 34 402 2370 3.0 62 (PR) 540 5 2.5 26 540 5 1.4 62 540 5 1.4 62 402 2370 4.5 78 540 5 0.6 398 5 1.0 21 540 5 0.6 540 5 0.6 540 5 0.6 540 5 0.3 34 540 5 0.5 540 5 0.5 540 5 0.5 540 5 0.3 540	00-H14	707	2370	1.6	-	:	62(PR)	SC	INCO (10)
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402 2370 3.0 652 (PK) 403 6780 6.2 26 (PK) 540 5 2.5 26 540 5 1.4 62 588 5 4.5 78 403 6780 3.6 35 366 5 0.6 388 5 0.0 5 540 5 0.0 9.1 540 5 0.0 65 540 5 0.0 9.1 670 6780 3.9 125 (PK) 703 6780 3.9 125 (PK) 866 5 0.5 2 403 6780 3.9 125 (PK) 866 5 0.5 2 403 6780 3.9 125 (PK) 401 6780 3.9 125 (PK) 866 5 0.5 2 402 2370 1.6	057-0	366	<u>ر</u>	7.1	37	;	Z (r, r	1300 (10)
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3003-1112 402 2370 2.2 14		402	2370	1.6	;	•	1	(4)	TINCO
		205	2370	2.2		12.9		P,C(5)	XCE1, 10)
3003 403 6780 2.5		~ 0,	0876	6.5	1		· ;	: : : ت	1300
7		503	6780	÷.	7	0.61	7[718'0'A	M F.L.

Table 3. (cont'd)

	(3)	Source	(01)	INCOLLO	INCO(10)	MCEL	INCO(10)	1800(10)		KCF1	NCEL	NCEL	NCEL	NCEL (10)	INCO (10)	NCEL	NCEL	NCEL	NCEL	INCO(10)	NCEL	NCEL	NCEL	NCEL	WCEL (10)	INCO(10)	NCE1.		1NCO(11)	NCEL	NCEL	NCEL
	Corrosion,	Type (2)		P,C	J	C,1P	SC	<u>;</u>	1 1	17. 0	C.P	۵	IC,P	۵.	ပ	SC, IP	Ε,?	SE,P	SIE,P	P,C	Ь	IC, P	IC,ET	IC,P	C,P	SC	C,IP	SC, IP	E.L	Δ.	11	P, P(W&HA2)
Crevice Corrosion,	Depth,	Míls		5	20	34	62(PR)			· -	114	0	н	0	31	52	;	:	1	~	0	H	н	ľ	43	35 (PR)	18	53	1	0	0	0
	Pit Depth, Mils	Avg.		;	,	:	;			32.8	31.1	3	7	6.2	-	:	42.1	52.6	72.8	:	14.5	22.7	0	22	43.6	1	;	:	;	6.1	;	26.7
	Pit Dep	Мах.		~	:	-	;		1	3,7	36	7	=	6	;	;	58	89	92	2	20	27	0	26	47	1	-	•	1	œ	ı	39
Corrosion	Rate,	MPY (1)		9.0	7.0	0.2	4.5	4		, c	0.7	0.3	0.3	0.3	1.0	9.0	8.0	4.0	2.1	0.5	7.0	8.0	0.3	0.5	1.6	8.0	9.0	9.0	0.5	0.5	0.3	0.7
Exposure	Depth,	Feet		٧	2370	2370	6780	J	ט ר	٠ ،	· ~	\$	5	\$	2370	2370	2370	6780	6780	5	2	5	\$	5	8	2370	2370	6780	2	\$	>	5
Expe		Days		366	405	707	403	3776	000	300	540	240	588	588	705	707	705	403	607	366	398	398	240	588	588	705	705	403	366	398	240	588
		Alloy		5052	5052	5052-H34	5052	660	5003	5063-8113 Burr Mold		5083-H113, Butt Weld		5083-H113, Butt Weld	5083	5083-H113	5083-H113, Butt Weld	5083-11.13	5083-H113, Butt Weld	5086	5086-H32	S086-H34	5086-H34	SU86-H32	5086-H34	5086	S086-H34	S086-H34		5454-H32, Butt Weld		5454-1132, Butt Weld

Table 3. (cont'd)

	Expo	Exposure	Corroston			Crevice		
<u> </u>		Depth,	Rates	Pit Depth, Mi's	h, M172	Depth,	Corrosion,	£
Alloy	Days	Feet	MPY (1)	Hax	Avg.	H1 18	Type (2)	Source
**	402	2370	0.4	:	:	28	3	1NC0 (10)
54.54-H32	705	2370	 	:	:	36	C, IP	NCEL.
XX-H32, Buct Weld	402	2370	9.0	77	34.5	;	P, PVA	NCEL
	607	6780	6.0	38	28.0	;	HOE, HOP	NCEL
5454-1172, Buce Weld	403	6780	1.7	99	7.97	:	E,P	NCEL
5456-H321	348	\$	9.0	16	10.5	c	Ω.	NCEL
54.26-H321	2,40	~	6.0	27	11.5	œ,	C,P	NCEL
5456-H321	4.12	2370	-:-	71	20.7	77	C,E,P	NCEI
5456-H32	705	2370	9.6	:	:	~	C,E	NCE
7456-H321	107	6780	1.0	-	:	20	SC,E,IP	NCEL
\$4.56-11343	60%	6780	0.2	:	:	3,8	C, IP	NCEL
			_					
1909	366	5	6.0	=	;		C.P	1HC0 (10)
6061-16	398	~	0.7	91	14	c	P,E	NCEL
6061-16	£	۰,	0.3	23	19.1	_	IC,P	NCEL (18)
6061-16	705	2370	1.2	:	;	32 (PR)	၁	INCO (10)
6061-16	705	2370	2.0		51.4	99	4.5	NCEL
6061-76	403	6780	0.0	88	7.87	\$\$	ن 4	NCE1,
7039-16	358	~	1:1	22	16.3	н	IC,P	NCEL
7039-76, Butt Weld	398	'n	0.5	c	0	c	P (W&HAZ)	NCEL
7039-16	240	v	0.)	9	7.7	_	د, ۹	NG.
7079-16, Butt Weld	24 0	<u>~</u>	0.3	18(1M2)	2	1	1C, P(HAZ)	NCEL
7039-16, Buct Weld	588	~	0.3	25 (HAZ)	17.9	_	IC,P(HAZ)	MCEL
7039-16	707	2370	;	:	;	:	EXF	NCEL
7039-16	۲0٠	6780	:	:	;	;	EXXI	NCEL

Numbers refer to references at end of paper

20 of cladding kome and incipient pitting in denuded areas

2 Symbols for Copic of Certoston
Controlled
Electrolled
Electrolle

Table 4. Chemical Composition of Copper Alloys.

CDA No. (1)	Material	n C	Zn	Sn	Ni	A1	Fc	Si	æ	Other	Source(2)
102	0	96.96	:	;	:	1	:	;	:	;	NCEL
102	Copper. O Free	99.9	;	;	;	!	;	:	:		INCOLTA
172	Be-Cu	97.80	;	;	0.0	;	;	;	:	Be 1.90	NCEL
825	Be-Cu, chain, cast	97.5	:	1	;	;	;	;	;	Be 2.0	NCEL
										C. 0. 0.	
220	Common Bronze	Un		-	;	:	;	1	;	:	TNCO(10)
230	Red Brass	. S	2 2	;	;	:	;	;	i	:	INCO(10)
443	Arsenical Admiralty	71.19	27.77	00.1	;	:	0.01	;	;	As-0.027	NCEL
443		0.07	29.0	0.1	;	:	:	-	:	As-0.04	INCO(10)
2.0	Yellow Brass	65.0	35.0	:	;	:	;	:	:	;	INCOLIU
280	Nuntz Netal	69.09	39.29	;	;	:	<0.02	;	:	;	NCEL,
280	Muntz Metal	0.09	0.05	;	:	:	;	;	;	;	1NCO, 10,
678	Mn Bronze A	96.0	45.0	;	:	1.0	1.0	;	;	M-0.01	INCOLIO
898	Ni-Mn Bronze, cast	54.58	34.48	0.70	3.77	1.73	1.66	:	0.02	Mn-3.06	NCEL
	Al Brass	0.87	20.0	:	:	2.0	:	;	;	;	INCOLID
:	Ni Brass	20.0	0.05	:	8.0	:	2.0	;	;	;	INCOLTO)
308	G Bronze, cast	38.0	10.0	2.0	;	;	;	;	;	;	INCO(10)
903		0.88	0.4	0.8	;	;	;	;	:	;	INCO(10)
922		88.2	4.0	0.9	;	:	;	;	2.0	;	1NCO(10)
!	Leaded Tin Bronze, cast	85.0	5.0	5.0	;	:	;	;	5.0	;	INCOLIU
510	Phosphor Bronze A	79.76	(0.10	76.7	;	:	<0.05	;	:	P-0.26	NCEL
210	Phosphor Bronze A	0.96	;	0.4	:	:	;	:	;	P-0.25	INCOLLU
524	sphor !	90.06	60.1 0	9.23	;	:	<0.05	;	:	P-0.17	NCEL (10)
909	Bronze	95.0	;	;	:	5.0	;	:	:	:	INCOATO
614		90.11	;	0.15	:	65.9	3.15	;	< 0.02	;	NCEL
614	Bronze	0.06	;	!	;	0.7	3.0	:	;	;	INCOLLO
953	Bronze	0.68	:	;	;	0.01	0.1	:	:	;	INCO'10)
756	Al Bronze 11%, cast	0.98	:		;	10.01	7.0	;	;	;	INCOLLO
;	Al Bronze 13% cast	83.0	:	:	;	13.0	0.4	;	:	:	INCO(10)
1	Ni-Al Bronze #2	80.0	1	1	0.5	10.0	0.4	1	1	Mn-0.5	INCOLIO
]			

Table 4. (cont'd)

Source(2)	1NCO(10)	NCEL	1NCO(10)	INCO(10)	INCO(10)	INCO(10)	NCEL	INCO(10)	INCO(10)	NCEL	INCO(10)	NCEL	1NCO(10)	NCEL,	1NCO(19)	1NCO(10)	INCO(10)
Other	:	Mn-1.18	Ma-1.0	;	;	;	Уп-0.38	Mn-0.5	治-1.3	Mn-0.35	Mn-0.2	Mn-0.33	Mn-0.4	Mn-0.75	An-1.0	;	-
P.b	;	;	;	;	:	;	:	;	;	;	;	:	;	;	;	2.0	-
Si	3.0	3.28	3.0	;	1.0	5.0	;	;	;	;	;	:	;	;	:	;	:
Fe	1	<0.02		1	i	i	1.16	1.4	1.4	0.62	0.03	0.53	9.0	5.27	0.1	:	;
A1		;	:	;	;	1	;	;	;	;	;	;	;	;	:	:	:
N.i	1	;	:	5.0	5.0	5.0	9.42	10.0	11.0	20.41	20.0	36.53	30.0	29.95	45.0	25.0	18.0
Sn	:	:	:	2.0	5.0	5.0	;	:	;	;	;	;	;	;	;	:	;
Zn	:	:	1	5.0	2.0	2.0	;	:	!	;	!	;	;	:	;	8.0	17.0
າວ	97.0	67.56	95.0	88.0	87.0	80.0	89.04	89.0	0.98	78.62	80.0	19.89	0.69	64.02	0.4%	62.0	65.0
Material	Si Kronze (7	Si Bronze A	Si Bronze A	Ni-Vee Bronze A cast	Ni-Vee Bronze B, cast	Ni-Vee Bronze C. cast	Cu-Ni 90-10	Cu-Ni, 90-16	Cu-Ni 90-10, cast	Cu-N1 80-20	Cu-Ni 80-20	Cu-Ni, 70-30	Cu-Ni, 70-30	Cu-Ni 70-30	Cu-Ni, 55-45	Cu-Ni-2n-9b	Nickel-Silver
CDA No. (1)	45.3	655				:			962		_						752

Copper Development Association alloy number.
 Numbers rejet to references at end of paper.

C. P. Chairtanh C.

Table 5. Corrosion of Copper Alloys in Sea Water

Copper, O Free 366 5 1.2 C,P(3m) NGEL COpper, O Free 366 5 1.1 C,P(3m) NGEL COpper, O Free 366 5 1.1 C,P(2m) NGEL COpper, O Free 102 540 57 0.9 C,P(2m) NGEL COpper, O Free 102 540 570 1.4 U U NGEL COpper, O Free 102 540 570 1.3 U U NGEL COpper, O Free 102 540 578 1.1 U U NGEL U U NGEL U U NGEL U NGEL U U NGEL U NGEL U U NGEL U U NGEL U U NGEL U U U NGEL U U U U U U U U U			Ехро	Exposure	Corrosion		
O Free 366 5 1.2 C C, P(27m) O Free 102 588 5 1.1 C, P(22m) O Free 102 602 5370 0.9 C, P(22m) O Free 102 402 2370 1.4 C, P(22m) O Free 102 402 2370 1.3 U O Free 102 403 6780 1.3 U O Free 102 403 6780 1.2 U MIG Weld 172 723 5 0.8 U MIG Weld 172 723 5 0.8 U MIG Weld 172 723 5 0.8 U MIG Weld 172 723 5 0.8 U MIG Weld 172 723 5 0.8 U MIG Weld 172 723 5 0.8 U MIG Weld 172 723 5 0.8 U MIG Weld 172 723 5 0.8 U MIG Weld 172 723 5 0.8 U MIG Weld 172 723 5 0.8 U MIG Weld 172 723 5 0.8 U MIG Weld 172 723 5 0.8 U MIG Weld 172 723 5 0.8 U MIG Weld 172 723 5 0.7 U MIG Weld 172 723 5 0.8 U MIG Weld 172 723 5 0.8 U MIG Weld 172 723 5 0.7 U MIG Weld 172 723 5 0.8 U MIG Weld 172 723 723 723 0 0.8 U MIG Weld 172 723 723 723 0 0.8 U MIG Weld 172 723 723 0 0.8 U MIG Weld 172 723 723 723 0 0.8 U MIG Weld 172 723 723 723 0 0.8 U MIG Weld 172 723 723 723 0 0.8 U MIG Weld 172 723 723 723 0 0.8 U MIG Weld 172 723 723 723 723 0 0.8 U MIG Weld 172 723 723 723 723 723 723 723 723 723 7	Alloy	CDA (1)	Days	Depth, Feet	Rat(2) MPY(2)	Corrosion Type (3)	Source (4)
0 Free 366 5 1.2 C, P(37m) 0 Free 102 588 5 1.1 C, P(22m) 0 Free 102 640 5 0.9 C, P(37m) 0 Free 102 402 2370 1.4 C, P(20m) 0 Free 102 402 2370 1.2 C, P(37m) 0 Free 102 403 6780 1.2 U 0 Free 102 403 6780 1.2 U 0 Free 102 403 6780 1.2 U 172 723 5 0.8 U MIC Weld 172 723 5 0.9 U MIC Weld 172 723 70 U MIC Weld 172 70 U MIC Weld							(3.)
0 Free			366	\$	1.2	S	INCO(10)
O Free 102 540 5 0.9 G,P(22m) O Free 102 402 2370 1.4 U O Free 102 403 6780 1.3 U O Free 102 403 6780 1.3 U O Free 102 403 6780 1.2 U O Free 102 403 6780 1.1 U O Free 102 403 6780 0.6 U O Free 102 403 6780 0.5 U O Free 102 403 6780 0.5 U O Free 103 64 5 1.1 U O Free 104 172 75 75 75 75 75 1.1 U O Free 105 0.8 O O Free 105 0.8 U O Free 105 0.8 U O Free 105 0.8 U O Free 105 0.9 U O Fre	0		398	5	1.1	C,P(37m)	NCEL
O Free 102 588 5 0.9 G,P(20m) O Free 102 402 2370 1.4 E O Free 102 403 6780 1.3 U O Free 102 403 6780 1.2 U O Free 102 403 6780 1.2 U O Free 102 403 6780 1.3 U O Free 103 6780	0		240	5	6.0	G,P(22m)	NCEL
O Free 102 402 2370 1.4 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	C	102	588	5	6.0	G,P(20m)	NCEL
O Free 102 402 2370 0.9 U O Free 102 403 6780 1.3 U O Free 102 403 6780 1.3 U O Free 102 403 6780 1.3 U I T S	0	102	707	2370	1.4	;;	INCOLT
O Free 102 403 6780 1.3 U O Free 102 403 6780 1.3 U O Free 102 403 6780 1.2 U 172 364 5 1.1 U 172 763 5 0.8 U MIC Weld 172 402 2370 0.6 U MIC Weld 172 402 2370 0.5 U MIC Weld 172 402 2370 0.5 U TIC Weld 172 402 2370 0.5 U TIC Weld 172 402 2370 0.6 ET Chain, Cast 825 364 5 0.7 U Chain, Cast 825 763 5 0.8 UP (30.5m),C(7m) Chain, Cast 825 763 5 0.8 U Chain, Cast 825 402 2370 0.5 U		102	707	2370	6.0	2	NCEL
O Free 102 403 6780 1.2 U 172 364 5 1.1 U 172 723 5 0.8 U 172 723 5 0.8 U 172 402 2370 0.6 U MIG Weld 172 723 5 0.8 U TIG Weld 172 723 5 0.8 U TIG Weld 172 723 5 0.7 U Chain, Cast 825 723 5 0.8 UP(30.5m),C(7m) ial Bronze 220 402 2370 0.5 SL DZ ial Bronze 220 402 2370 0.5 SL DZ ss 230 402 2370 0.7 U ss 230 403 6780 1.2 SL DZ	ဂ	102	403	6780	1.3	ם	INCOLT
172 364 5 1.1 U 172 723 5 0.8 U 172 763 5 0.8 U 172 763 5 0.8 U 172 402 2370 0.6 U MIG Weld 172 763 5 0.7 U MIG Weld 172 763 5 0.7 U MIG Weld 172 763 5 0.8 U TIG Weld 172 723 5 0.7 U TIG Weld 172 763 5 0.8 UP(30.5m), C(7m) TIG Weld 172 2370 0.5 U TIG Weld 172 2370 0.5 U TIG Weld 172 2370 0.7 U SS 230 402 2370 0.7 U SS 230 403 6780 1.2 SL DZ SS 230 403 6780 1.2 SL DZ SS 230 403 6780 1.2 SS 230 2403 2403 1.2 SS 240 2403 2403 1.2 SS 250 250 250 250 SS 250 250 SS 250 250 SS 250 250 SS 250	0	102	703	6780	1.2	n	NCET
172 723 5 0.8 U 172 763 5 0.8 U 172 763 5 0.8 U 172 763 5 0.6 U 173 723 5 0.7 U 174 172 723 5 0.7 U 175 175 175 2370 0.5 U 175 175 175 2370 0.5 U 175 175 175 2370 0.7 U 175 175 175 2370 0.7 U 175 175 175 2370 0.6 ET 175 175 175 2370 0.6 ET 175 175 175 2370 0.6 ET 175 175 175 2370 0.5 U 175 175 175 2370 0.5 U 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175 175	 B.	172	364	ب	1.1	a	NCEL
172 763 5 0.8 U 172 402 2370 0.6 U 173 364 5 1.0 U 174 172 364 5 1.0 U 175 723 5 0.7 U 175 763 5 0.8 U 176 Weld 172 723 5 0.7 U 176 Weld 172 723 5 0.7 U 176 Weld 172 402 2370 0.6 ET 176 Weld 5 1.0 U 177 402 2370 0.5 U 181 Bronze 220 402 2370 0.5 U 181 Bronze 220 402 2370 0.5 U 181 Bronze 220 402 2370 0.6 U 181 Bronze 220 402 2370 0.5 U 181 Bronze 220 402 2370 0.6 U 181 Bronze 230 402 2370 0.7 U 181 Bronze 230 403 6780 1.2 SL DZ 181 85 230 403 6780 1.2 SL DZ 181 85 1.2 230 403 6780 1.2 181 85 85 85 85 85 85 181 85 85 85 85 85 85 181 85 85 85 85 85 85 181 85 85 85 85 85 85 181 85 85 85 85 85 85 181 85 85 85 85 85 85 181 85 85 85 85 85 85 181 85 85 85 85 85 181 85 85 85 85 85 181 85 85 85 85 85 181 85 85 85 85 181 85 85 85 85 181 85 85 85 85 181 85 85 85 85 181 85 85 85 85 181 85 85 85 85 181 85 85 85 85 181 85 85 85 181 85 85 85 181 85 85 85 181 85 85 85 181 85 85 85 181 85 85 85 181 85 85 85 181 85 85 85 181 85 85 85 181 85 85 85 181 85 85 85 181 85 85 181 85 85 85 181 85 85 181 85 85 181 85 85 181 85 85 181 85 85	Be-Cu	172	723	S	8.0	n	NCEL
MGC Weld 172 402 2370 0.6 U MIC Weld 172 364 5 1.0 U MIC Weld 172 723 5 0.7 U MIC Weld 172 402 2370 0.5 U MIC Weld 172 402 2370 0.7 U TIC Weld 172 402 2370 0.7 U TIC Weld 172 402 2370 0.6 ET Chain, Cast 825 364 5 0.7 U Chain, Cast 825 723 5 0.8 UP(30.5m),C(7m) Chain, Cast 825 763 5 0.8 UP(30.5m),C(7m) Chain, Cast 825 763 5 0.8 UP(30.5m),C(7m) Chain, Cast 825 763 5 0.8 UP(30.5m),C(7m) Chain, Cast 825 402 2370 0.2 SL DZ Sts 230 <td>Be-Cu</td> <td>172</td> <td>763</td> <td>5</td> <td>8.0</td> <td>n</td> <td>NCEL</td>	Be-Cu	172	763	5	8.0	n	NCEL
MEC Weld 172 364 5 1.0 U MIC Weld 172 723 5 0.7 U MIC Weld 172 763 2370 0.5 U MIC Weld 172 364 5 0.7 U TIC Weld 172 763 5 0.7 U TIC Weld 172 402 2370 0.7 U TIC Weld 172 402 2370 0.7 U Chain, Cast 825 364 5 1.0 U Chain, Cast 825 763 5 0.8 UP(30.5m), C(7m) Chain, Cast 825 763 5 0.8 UP(30.5m), C(7m) Chain, Cast 825 763 5 0.8 UP(30.5m), C(7m) Chain, Cast 825 402 2370 0.5 U Chain, Cast 825 402 2370 0.5 U Chain, Cast 825 <	Be-Cu	172	402	2370	9.0	'n	NCEL
MIC Weld 172 723 5 0.7 U MIC Weld 172 763 5 0.8 U MIC Weld 172 402 2370 0.5 U TIG Weld 172 364 5 0.7 U TIG Weld 172 763 5 0.7 U TIG Weld 172 402 2370 0.6 ET Chain, Cast 825 364 5 1.0 U Chain, Cast 825 763 5 0.8 U Chain, Cast 825 402 2370 0.2 SL DZ Ctrain, Cast 825 402 2370 0.5 U Gtain Bronze 220 403 6780	МG	172	364	S	1.0	2	NCEL
MIC Weld 172 763 5 0.8 U MIC Weld 172 402 2370 0.5 U TIG Weld 172 364 5 1.1 U TIG Weld 172 763 5 0.7 U TIG Weld 172 402 2370 0.6 ET Chain, Cast 825 723 5 0.8 U Chain, Cast 825 763 5 0.8 U Chain, Cast 825 763 5 0.8 U Chain, Cast 825 763 5 0.8 U Chain, Cast 825 402 2370 0.5 U chain Bronze 220 403 6780	M1G	172	723	٥	0.7	ח	NCEL
MIC Weld 172 402 2370 0.5 U TIC Weld 172 364 5 1.1 U TIC Weld 172 723 5 0.7 U TIC Weld 172 763 5 0.7 U TIC Weld 172 402 2370 0.6 ET Chain, Cast 825 723 5 0.8 U Chain, Cast 825 763 5 0.8 U Chain, Cast 825 763 5 0.8 U Chain, Cast 825 763 5 0.8 U Chain, Cast 825 402 2370 0.5 U Chain, Cast 825 402 2370 0.5 U Grain, Cast 825 402 2370 0.5 U Grain, Cast 220 402 2370 0.2 5L DZ ss 230 403 6780	MG	172	763	5	8.0	ם	NCEL
TIG Weld 172 364 5 1.1 U U TIC Weld 172 723 5 0.7 U U TIC Weld 172 763 5 0.7 U U TIC Weld 172 402 2370 0.6 ET Chain, Cast 825 364 5 1.0 U U Chain, Cast 825 723 5 0.8 UP(30.5m),C(7m) Chain, Cast 825 763 2370 0.5 U U Chain, Cast 825 402 2370 0.5 U U Chain, Cast 825 402 2370 0.5 U U Sial Bronze 220 402 2370 0.2 SL DZ ial Bronze 220 403 6780 0.6 U Chain ss 230 402 2370 0.7 U Ss 230 403 6780 1.2 CR(6m) ss 230 403 6780 1.2 SL DZ	MIG	172	402	2370	0.5	ם	NCEL
TIC Weld 172 723 5 0.7 U TIC Weld 172 763 5 0.7 U TIG Weld 172 402 2370 0.6 ET Chain, Cast 825 364 5 1.0 U Chain, Cast 825 723 5 0.8 UP(30.5m), C(7m) Chain, Cast 825 763 5 0.8 UP(30.5m), C(7m) Chain, Cast 825 402 2370 0.5 U Chain, Cast 825 402 2370 0.5 U ial Bronze 220 402 2370 0.2 SL DZ ial Bronze 220 403 6780 0.6 U ss 230 402 2370 0.7 U ss 230 403 6780 1.2 CR (6m) ss 230 403 6780 1.2 SL DZ	116	172	364	\$	1.1	a	NCEL
TIG Weld 172 763 5 0.7 U TIG Weld 172 402 2370 0.6 ET Chain, Cast 825 364 5 1.0 U Chain, Cast 825 723 5 0.8 U Chain, Cast 825 763 5 0.8 U Chain, Cast 825 763 5 0.8 UP(30.5m), C(7m) ial Bronze 220 402 2370 0.2 SL DZ ial Bronze 220 403 6780 0.6 U ss 230 402 2370 0.7 U ss 230 403 6780 1.2 CR (6m) ss 230 403 6780 1.2 SL DZ ss 230 403 6780 1.2 SL DZ ss 230 403 6780 0.7 U		172	723	\$	0.7	5	NCEL
TIG Weld 172 402 2370 0.6 ET Chain, Cast 825 364 5 1.0 U U Chain, Cast 825 723 5 0.8 U U Chain, Cast 825 763 5 0.8 UP(30.5m),C(7m) Chain, Cast 825 763 2370 0.5 U U Chain, Cast 825 402 2370 0.5 U U ial Bronze 220 402 2370 0.2 SL DZ ial Bronze 220 403 6780 0.6 U Chain St 230 402 2370 0.7 U St 230 402 2370 0.7 U St 230 403 6780 1.2 SL DZ	-	172	763	2	0.7	מ	NCET
Chain, Cast 825 364 5 1.0 U Chain, Cast 825 723 5 0.8 U Chain, Cast 825 763 5 0.8 UP(30.5m), C(7m) Chain, Cast 825 402 2370 0.5 U Chain, Cast 825 402 2370 0.5 U ial Bronze 220 402 2370 0.2 SL DZ ial Bronze 220 403 6780 0.6 U ss 230 402 2370 0.7 U ss 230 403 6780 1.2 CR (6m) ss 230 403 6780 1.2 SL DZ		172	705	2370	9.0	ET	NCEL
Chain, Cast 825 723 5 0.8 U Chain, Cast 825 763 5 0.8 U Ct.ain, Cast 825 402 2370 0.5 U Ct.ain, Cast 825 402 2370 0.5 U ial Bronze 220 402 2370 0.2 SL DZ ial Bronze 220 403 6780 0.6 U ss 230 402 2370 0.7 U ss 230 403 6780 1.2 CR (6m) ss 230 403 6780 1.2 SL DZ	Chain,	825	364	\$	1.0	ນ	NCEL
Chain, Cast 825 763 5 0.8 UP(30.5m), C(7m) Chain, Cast 825 402 2370 0.5 U ial Bronze 220 402 2370 0.2 SL DZ ial Bronze 220 403 6780 0.6 U ss 230 402 2370 0.7 U ss 230 403 6780 1.2 SL DZ creding the control of t	Chain,	825	723	יטי	9.0	n 	NCEL
cut, Utain, Last 825 402 2370 0.5 0 nercial Bronze 220 402 2370 0.2 SL DZ nercial Bronze 220 403 6780 0.6 U Brass 230 402 2370 0.7 U Brass 230 402 2370 0.7 U Brass 230 403 6780 1.2 SL DZ	Chain,	825	597	. 7 6 6	8 · 0	UP(30.5m),C(/m)	NCEL
Percial Bronze 220 366 5 1.1 P(4m) Percial Bronze 220 402 2370 0.2 SL DZ Press 220 403 6780 0.6 U Prass 230 366 5 1.2 CR(6m) Brass 230 402 2370 0.7 U Brass 230 403 6780 1.2 SL DZ	Crain,	\$25	705	23/0	٠.٠ م	-	NCEL
Rercial Bronze 220 402 2370 0.2 SL DZ Rercial Bronze 220 403 6780 0.6 U Prass 230 366 5 1.2 CR (6m) Brass 230 402 2370 0.7 U Brass 230 403 6780 1.2 SL DZ	Commercial Bronze	220	366	5	1.1	P (4m)	INCO(10)
Rrass 230 403 6780 0.6 U Brass 230 366 5 1.2 CR(6m) Brass 230 402 2370 0.7 U Brass 230 403 6780 1.2 SL DZ	Commercial Bronze	220	402	2370	0.2	SL DZ	INCOLLO
Brass 230 366 5 1.2 CR (6m) Brass 230 402 2370 0.7 U Brass 230 403 6780 1.2 SL DZ		220	403	6780	9.0	2	INCO TO
Brass 230 402 2370 0.7 U Brass 230 403 6780 1.2 SL DZ		220	376	. u	,	(11)	(01)
Brass 230 402 23/0 0.7 0 Brass 230 403 6780 1.2 SLDZ	Ked Frass	220	200	0.00	7.7	Carlonal :	(10)
Brass 230 403 6/80 1.2 St BZ		230	405	23/0	7.0	0	1NC0(10)
		230	403	6780	1.2	ST DZ	INCO

Table 5. (cont'd)

	Source (4)	INCO (10) INCO (10) INCO (10)	1NCO NCEL NCEL NCEL NCEL (10) 1NCO	NCEL INCO (10) NCEL	INCO (10) NCEL INCO (10) NCEL INCO (10) NCEL	INCO (10) INCO (10) INCO (10)	INCO (10) INCO (10) INCO (10)	INCO (10) INCO (10) INCO (10)
	Corrosion Type (3)	a a	S DZ, DZ, P(6m) DZ, P(6m) DZ, IP DZ, IP SL DZ	ST DZ S DZ S DZ	u u u u u	P P(4m) υ	n n	S DZ S DZ S DZ
Corrosion	Rate, MPY(2)	1.3 0.9 1.0	0 9 3.7 0 9 5.0 0 7 9 6 7 9	0.7 3.3 2.6	1.3 0.6 0.8 0.7	0.4	0.9	1.9 0.8 2.7
Exposure	Depth, Feet	2370 6780	5 5 5 5 2370	2370 6780 6780	5 2370 2370 6780 6780	5 2370 6780	2370 6780	5 2370 67 30
Expo	Days	366 402 403	366 398 540 588 402	403 403 403	366 402 402 403 403	366 402 403	366 402 403	366 402 403
	CDA No. (1)	270 270 270	280 280 280 280 280	280 280 280	7473 7473 7473 7473 7473 7473 7473 7473			678 678 678
	Alloy	Yellow brass Yellow Brass Yellow Brass	Muntz Metal Muntz Metal Muntz Metal Muntz Metal Muntz Metal	Muntz Metal Muntz Metal Muntz Metal	As Admiralty As Admiralty As Admiralty As Admiralty As Admiralty As Admiralty	Al Brass Al Brass Al Brass	Ní Brass Ní Brass Ní Brass	Mn Bronze A Mn Bronze A Mn Bronze A

Table 5. (cont'd)

	Source (4)	TECE!	NCEL	NCEL	MCEL	NCEL	1000(10)	INCO(10)	1NCO(10)	1MCo(10)	1NCo(10)	1NCO(10)	11400(10)	1100(10)	INCO 10)	140(10)	1100(10)	13cd 10)	INC6(10)	MCEL	NCEL	1MCd(10)	NCEL	1Mco(10)	MCEL	NCE1.	NCEL	MCEL	NCEL	NCEL
	Corrogion Type (3)	U,DZ	DŽ	ZQ	SL DZ	MD 02	CR (9th)		n	CR (7m)	n	n	CB (2m)	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	מם	()	11 (III)	ı n	CA (5m)	CR (15m), C(3m)	CR (15m)		ET	n	ET	CR (4m)	CR (2m)	CR (7m), C(5m)	נ	ET
Corrosion	Rate MPY(2)	.72	2.9	3.0	1.6	7.0	1.2	0.3	0.7	1.9	0.3	5.0			4.0		. · ·	0.5	1.3	1.3	1.1	0.2	0.1	ů.3	0.2	6.0	0.7	0.7	<0.1	0.2
Exposure	Depth, Fect	\$	S	S	2370	6780	\$	2370	9879	5	2370	6780	v	2270	6780	v	2370	6780	5	5	\$	2370	2370	6780	6780	\$	5	2	2370	6780
Expe	Days	364	723	763	405	403	366	402	403	366	707	403	366	707	707	346	207	403	366	588	809	402	402	403	403	398	240	809	402	403
	GDA No. (1)	868	898	898	898	898	905	908	908	903	903	903	922	922	922				510	510	510	510	510	510	510	524	524	524	524	524
	Alloy	Ni-Mn Bromze, Cast	Ni-Mn Bronze, Cast	Bronze,	Ni-Mn Bronze, Cast	Ni-Mn Bronze, Cast	G Bronze	G Bronze	G Bronze	Modified G Bronze	Modified G Bronze	Modified G Bronze	M Sronze	M Broom	M Bronze	Londed on Bronze	Leaded Sn Bronze		P Bronze A	P Bronze A		P Bronze A	P Bronze A		P Bronze A	P Bronze D		P Bronze D	P Bronze D	P Bronze D

Table 5. (cont'd)

*	Source (4)	INCO(10)	INCO(10)	INCO(10)	(0;)OXI	NCEL	(01)	1NCO(10)	NCF.L	INCO(10)	NCEL		INCO(10)	INCO(10)	INCO(10)	1 NCO (10)	1NCO(10)	(0;;)ONI		INCO(10)	1NCO, 10,	INCO TO	(91)	(10) 1NCO (10)	INCO 110)	(01) INCO(10)	NCEL	NCEI.	NCEL,	13CO(111)	NCEL, (10)	1800	NCEL
Corrosion	Туре (3)	9	÷	SL DA	ن	SL DA, CR (44mm),	C(20m)		ن	٠	SL DA; C(12m);	P(12m,6.6a)	NO DA	S DA	NO DA		\$d ox	¥0 :		S DA	MO DA	yd s	ن	: 2	30 CO	ن		CR(30m), C(15m)	CR(9n)		ET	:2	.:
Corrosion	мгу (2)	0.7	0.5	0.2	0.6	6.0		0.5	0.2	0.5	0.7		1.3	0.3	0.7	1.1	, ,	7:0	•	1.9	0.3	9.0		1.2	1.2	1.2	! -	 	6.0	8.0	1.0	1.2	1.2
Sure Depth.	Fort	\$	2370	0829	5	· v		2370	2370	6780	6780		10	2370	6780	v	2130	6780	3	\$	2370	678)		2370	6780	ıs		^		2370	2370	6780	6780
Exposure	Days	366	705	603	366	885		402	405	403	403		366	707	403	366	607	707	}	36.	707	403	366	405	703	366	368	240	588	707	402	103	60%
CDA	No. (1)	909	909	909	p]4	919		719	719	614	919		953	953	953	756	1 7 8	756	<u>.</u>				653	653	653	655	655	655	655	655	655	655	\$ (9
	Alloy	Al Bronze, 5	Bronze,	Bronze,	Al Bronze, 7	Bronze,		Al Bronze, 7	Al Bronze, 7	Al Brenze, 72	Al Bronze, 77		Al Bronze, 105	Al Bronze, 10%		A) Bronce 117	Brone a	Bronze.	6 2311210	Al Bronze, 137	Al Bronze, 137		Si Primar 3.	Bronze.	Bronze,	Si Brottze A	Bronze	Bronze	Bronze	Bronze	Brenze	Si Bronze A	Si Bronze A

Table 5. (cont'd)

	Source (4)	INCO(10)	INCO(10)	1NCO(10)	1NC0(10)	INCO(10)	1NCO(10)	INCO(10)	1NCO(10)	INCOLTO	1MCO(10)	INCO(10)	(10) INCO(10)		INCO(10)	NCEL	INCOLT	NCEL	INCOLIC	INCOLLE	INCO(10)	INCO 10)	INCO(10)	INCO 10)	WCEL,	INCOLLU	NCEL
	Corrogion Type (3)	a	מ	IP	(#(1)#)) in in	:2	CR (6m)	ņ	n	(J)	1	, <u>-</u>		a	n	۵	>	a	a		n	Ü	n	a	<u></u>	U
Corrosion	Rate, MPY(2)	7.0	0.2	0.2	5.	7.0	9.0	1.3	1.2	0.5	<i>.</i>	9.0	8.0	?	9.0	0.5	8.0	9.0	9.0	8.0	6.0	0.7	1.9	1.1	9.0	1.5	1.2
Exposure	Depth, Feet	\$	2370	6780	v	2370	6780	5	2370	6780	v	2370	6780	}	\$	ĸ	2370	2370	6780	6780	W	2370	<u>۰</u>	2370	2370	6780	6780
Ехро	Days	366	402	403	366	405	403	366	402	403	366	705	707	<u>;</u>	366	809	405	405	403	403	366	402	366	402	402	403	40.5
	CDA No. (1)														706	206	902	902	902	902	962	396	710	710	716	710	710
	Alloy	Ni-Al Bronze #2			N. S. Voo. Brosses	Ni-Vee Bronze A	Ni-Vee Bronze A	Ni-Vee Bronze B	Ni-Vee Bronze B	Ni-Vee Bronze B	O de contra la c		Bronze		Cu-Ni, 90-10					Cu-N1, 90-10	Cu-Ni 90-10. Cast	Cu-Ni, 90-10, Cast	Cu-N1, 80-20				

(cont'd) Table 5.

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	Source (4)	INCO (10)	NCEL	NCEL	INCO (10)	NCEL (10)	INCO(10)	NCEL	NCEL	NCEL	NCEL	NCEL	(01)	INCO (10)	INCO(10)	TNC0(10)	1NCO(10)	INCO(10)	1NCO(10)	1000(10)	INCO(10)
	Corrogion Type (3)	ပ	P(7m)	IP	n	n	מ	5	CR (17m), U	C(13m)CR(18m)	'n	ET	:	. .	n	n	n	Ŋ	U	a	n
Corroston	Rate, MPY(2)	7.0	7.0	6.3	9.0	0.5	1.2	1.2	0.7	9.0	0.1	0.1	2.5	0.7	1.2	0.7	1.0	1.4	0.7	7.0	8.0
Exposure	Depth, Feet	\$	٥	2	2370	2370	6780	6780	5	\$	2370	6780	٠,	2370	6780	\$	2370	6780	~	2370	6780
Expo	Days	366	398	809	405	402	403	403	398	809	402	403	366	402	403	366	402	403	366	705	403
	CDA No. (1)	715	715	715	715	715	715	715	716	716	716	716				752	752	752			
	A110y	Cu-Ni, 70-30, 0.5Fe	Cu-N1, 70-30, 0.5Fe	Cu-N1, 70-30, 0.5Fe	CU-N1, 70-30, 0.5Fe	Cu-N1, 70-30, 0.5Fe	Cu-Ni, 70-30, 0.5Fe	Cu-Ni, 70-30, 0.5Fe	70-30,	70-30,	Cu-Ni, 70-30, 5Fe		Cu-N1, 55-45	Cu-N1, 55-45	Cu-Ni, 55-45	Nickel-Silver	Nickel-Silver	Nickel-Silver	Cu-Ni-Zn-Pb	Cu-Ni-Zn-Pb	Cu-Ni-Zn-Pb

Copper Davelopment Association Number
MPY - Mils penetration per year, calculated from weight loss
Type of corrosion symbols:
C - Crevice

co - copper.ng, a selective attack where copper appears on the surface to dezincification	DZ - Dezincification	I - Incipient	P - Pitting	U - Uniform		5.4a - 5.4 mils average	,
to dezincification		G - General	MO - Moderate	SL - Slight		8	
	CR - Crater like pits	EI - Etched	MD - Medium	S - Severe	Numbers indicate mils:	i.e. 20 - 20 mils	4. Numbers refer to references at end of paper.

similar

فكمليط والمحد والكفيدة والمستوج والمستوقي 🖊 والحريب المديات وكالعماء المستدر والمقد ومستكافة يتمرقونه يرويونها فالأفتدامة فالأقتدامة

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Table 6. Chemical Composition of Nickel Alluys.

Source(1)	1NCO(12)	NCEL	INCO(10)	1NCO(10)	INCO(10)	1NCO(10)	1NCO(10)	INCO(10)	NCEL	NCEL	INCO(10)	INCO(10)	INCO(10)	1300(10)	NCEL	13(0)	(01)0001	INCOLIO	MCEL	1300(10)	1NCO(10)	1NCO(10)	NCEL	(1)	INCOLIO	140(10)	1,400(10)	1MCO(10)	}	MCEL	(01)00K!	INCO(10)
Other	;	;	•	;	;	;	;	A1-4.5	:	;	:	;	;	;	A1-2.80	A1-2.80	;	;	;	;	1	:	Cb-5.2	A1-0.60	Sn-5.0	Bi-3.0	;	5 82-03	A1-3.0	1	:	;
∑!o	:	;	!	;	;	;	;	;	;	:	;	i	;	;	;	;	;	i	;	;	:	;	3.0		!	0 01		1,75		;	:	;
Ţi	:	;	;	;	:	;	;	;	;	;	;	;	;	:	0.50	;	;	;	!	;	;	2.5	08.0		;			: ;		;	;	:
Cr	:	;	;	;	;	:	:	!	:	;	:	:	;	:	;	;	:	;	15.8	16.0	16.0	15.0	0.61		10.0	0	22.0	15.0	:	20.5	20.0	29.0
Cu	;	0.02	;	;	;	;	;	;	32.62	31.50	32.00	40.00	13.00	31.60	29.50	30.00	29.00	24.00	0.10	;	:	;	0.10		;	;	: ;	: :		0.30	;	:
Si	;	0.07	:	;	;	;	2.0	;	0.10	0.15	0.20	0.10	0.20	1.60	0.15	0.20	4.00	;	0.20	;	2.0	;	0.20		;		. ;	: ;		0.35	;	
s	:	900.0	!	;	:	;	;	:	0.007	0.005	:	:	;	;	0.005	;	:	;	0.007	;	;	;	0.007		;			: ;)	0.007	:	
Fe	;	9.6	;	;	-	;	:	;	06.0	1.35	1.40	1.20	1.40	1.00	1.00	1.00	7.00	01.0	7.20	7.0	0.6	7.0	18.0		7.0	-	:	-	•	0.95	0.97	25.0
Ę.	:	0.29	;	:	0.5	:	0.1	:	1.06	0.00	n. 90	0.00	06.0	0.80	09.0	09.0	0.80	1.00	0.20	;	:	;	0.20		;			! ;		0.74	1.0	;
ن	:	0.05	0.06	0.01	:	:	;	;	0.11	0.12	;	:	:	;	6.15	;	;	:	9.0	;	;	:	0.04		:		}	: ;	}	0.04	:	:
N.	99.97+Co	99.50	5.66	99.5	95.0	99.97	95.6	0.46	65.17	96.00	66.00	58.00	00.43	99.00	65.00	65.00	6.00	45.00	26.00	0.9/	71.0	73.0	52.5		71.0	9	0.07	0.50) }	32.0	32.0	43.0
Material	Electrolytic Ni	Ni-200	N1-200	Ni-201	Ni-211	Ni-270	Ni-210, cast	Ni-301	Ni_Cu 400	Ni=Cu 400	NI-Cu 400	Ni-Cu 402	Ni-Cu 406	Ni-Cu 410, cast	Ni-Cu K-500	Ni-Cu K-500	Ni-Cu 505, cast	Ni-Cu 45-55	Ni-Cr-Fe 600	Ni-Cr-Fe 600	Ni-Cr-Fe 610, cast	Ni-Cr-Fe X750	Ni-Cr-Fe 718		Ni-Cr-Fe 88		N: C1 N: 636	NATIONAL TOP	00/00-10-00-10	Ni-Fe-Cr 800	Ni-Fe-Cr 800	Ni-Fe-Cr 804

Table 6. (cont'd)

Material	Ni	ပ	υĶ	Fe	S	Si	n	Cr	1,1	No	Other	Source (1)
Ni-Fe-Cr 825	41.12	0.05	0.82	30.86	0.01	0.31	1.61	21.12	1.00	2.94	A1-0.14	MCEL
Ni-Fe-Cr 825	42.0	:	;	30.0	;	;	2.6	22.0	:	_	;	
Ni-Fe-Cr 825Cb	42.0	:	:	30.0	;	ţ	2.0	22.0	;	3.0	;	
Ni-Fe-Cr 901	43.0	;	:	34.0	,	;	;	14.0	:		;	
Ni-Fe-Cr 902	42.0	0.05	0.40	48.5	0.003	0.50	0.05	5.4	2.40		A1-0.65	
Ni-Cr-Fe-Mo "F"	0.97	:	;	21.0	1	:	;	22.0	;		;	
Ni-Cr-Fe-No "G"	45.0	;	1	20.0	;	;	2.0	21.0	;		;	
Ni-Cr-Fe-No "X"	0.09	;	;	19.0	;	;	;	22.0	;	9.0	:	1MCo(10)
Ni-Mo-Fe "B"	0.09	;	i	2.0	;	;	;	;	;	26.0	;	INCO(10)
Ni-Mo-Cr "C"	55.68	0.05	0.52	6.32	0.009	0.62	;	15.33	;	16.71	W-3.53	NCEL
											60-0-03	
											V-0.26	
									_		P-0.010	
Ni-No-Cr "C"	0.09	;	;	5.0	;	;	;	15.0	:	16.0	0.4-W	1KC0(10)
Ni-Sn-Zn 23	79.0	;	2.0	;	;	;	ì	;	;	;	Sn-8.0	1KC0(10)
											0.7-n5	
36 34 V 38	27							2			Pb-4.0	1800(10)
יייייייייייייייייייייייייייייייייייייי	0.50	;	:	•	:	:	:	0.00	;	:	;	
Ni-Cr 75	78.0	:	!	;	:	;	;	20.0	;	;	;	INCO, IU,
Ni-Cr 80-20	0.08	;	i	•	;	;	;	20.0	;	;	;	1MCO(10)
Ni-Mo 2	0.99	:	;	2.0	;	;	;	:	;	30.0	;	1MCO(10)
Ni-Si D	86.0	!	;	;	;	0.01	3.0	;	;	1	;	1MCO(10)
Nf-Be	97.5	1	;	1	1	1	١	!	0.50	1	Be 1.95	MCEL
	4											

1. Numbers refer to references at end of paper.

Table 7. Corrosion of Nickel Alloys in Sea Water

	Source (3)	INCO (10)	1800(10)	INCO (10)	INCO (10)	NCEL (10)	INCO (10)	NCEL	NCEL		MCEL	1,400 (10)	NCEL		NCEL	NCEL		NCEL	118CO(10)	1MCO(10)	1NCO(10)	1MC0(10)	INCO(10)	1NCO(10)	1800(10)	1NCO(10)	INCO(10)
	Corrosion, Weld	1	•	1	:	•	•	:	SP	, 1, 1	r(FK)	•				WB(PR), HAZ	(%)		1	•	•	1					
	Corroston Type (2)	С,Р	ပ	၁	C,P	P,T	၁	C,SET	IP,ET	i i	17,11	ပ	C.T to	PR (123)	P,T	P,T		P,1	<u>ه</u> ن	C.P	C,P	۲. ه	ົບ	ပ	<u>م</u>		c, P
Corrosion, Crevice,	Depth, Mils	30(PR)	50 (PR)	20	40 (BB)	0	50(PR)	٣.	0.0	(0.0	50 (PR)	79		0	0		0	50 (PR)	50 (FR)	50 (PR)	32	16	70	\$0 (PR)	50 (PR)	50(PR)
Max. Pit	Depth, Mils	30 (PR)	0.0	0.0	40(PR)	125 (PR)	0.0	0.0	H	,	7	0.0	;		125 (PR)	125 (PR)		125 (PR)	50 (PR)	50 (PR)	50 (PR)	89	0.0	0	,0 (PR)	, , , ,	50 (PR)
Corrosion	Rate MPY(1)	6.9	9.0	1.1	4.5	1.9	9.0	9.0	8.0	•	0.0	0.5	1.6		1.5	1.9		1.5	3.6	9.0	9.0	3.4	0.7	5.7	4.5	0.6	0.7
Exposure	Depth, Ft	\$	2370	6780	\$	2	2370	2370	2370	0,00	73/0	6780	6780		S	~		~	~	2370	6780	~	2370	6780	·	2370	6780
Exp	Days	366	705	403	366	398	405	707	405	ç	704	403	403		240	240		288	366	402	403	366	402	403	366	402	403
	Alloy	Electrolytic Ni		Electrolytic Ni	Ni -200	Ni-200	Ni-200	Ni-200	Ni-200, Welded,	Elect. 141	NI-200, Weided,	FM61 Ni-200	Ni-200		Ni-200	Ni-200, Welded,	FM61	Ni-200	Ni-201	Ni -201	Ni-201	Ni-210, Cast	Ni-210, Cast	Ni-210, Cast	Ni-211	Ni-211	Ni-211

Table 7. (cont'd)

(Source (3)	INCO (10)	INCO, TO	INCO (10)	1MC0(10)	200	INCO(10)	MCEL (10)	MCEL	NCEL		NCEL	MCDI	11701	1NCO (10)	NCEL	NCEL	NCEL	100	MEL	1MCO (10)	1NC0 (10)	INCO (IO)	1NC0 (10)	1MC0 (10)	INCO (10)
Corrosion,	Weld	1	•	1	1 1	}	1	;	: ;	n		n	av	7	;	;	1	WB(CR)		;	1	;	}	,	1	•
Corrosion	Type (2)	C,P	U	C, P	SLE)	C,P	A (ـه د	IP		IP	9	-	c,u	C, P, E	P,E	క	f	٠,	C, P	່ບ	ב	۵.5	ပ	ပ
Corrosion, Crevice, Depth,	Mils	40(PR)	50(PR)	40(PR)	0	40(11)	40(PR)	0	40 (FR)	. 0		0	ć	>	40(PR)	10	0	0	•	- -	30 (PR)	30(PR)	0	\$0 (PR)	50(PR)	50(PK)
Max. Pit Depth,	Mi 1s	40(PR)	0	40 (PR)	c c	>	16	39	20	H		ı	ŀ	•	0	20	17	28	ç	67	30 (PR)	0	0	\$0 (PR)	0	0
Corrosion Rate,	MPY (I)	4.5	9.0	4.1	7.0	•	2.4	8.0	9.0	0.5		0.5		•	0.8	0.5	6.0	1.2	6	٠. ص	2.3	0.7	0.7	6.0	9.0	0.5
Exposure Depth,	Ft	\$	2370	ν.	2370	00/0	2	2 0,500	2370	2370		2370	0266	220	6780	6780	2	<u>~</u>		r		2370	6780	v	2370	6780
Exp	Days	366	705	366	402	Ç	366	398	707	705	_	705	,	70*	403	403	240	240	0	280	366	402	403	366	402	403
	Alloy	Ni-270	Ni-270	Ni-301	Ni-301 Ni-301	10C-1V	Ni-Cu 400	Ni-Cu 400	Ni-Cu 400	Ni-Cu 400, Welded,	Elect. 130	Ni-Cu 400, Welded,	Elect. 180	MI-CU 400, We lued	Ni-Cu 400	Ni-Cu 400	Ni-Cu 400	Ni-Cu 400, Welded,	Elect. 190	N1-Cu 400	Ni-Cu 402	Ni-Cu 402	Ni-Cu 402	Ni-Cu 406	Ni-Cu 406	Ni-Cu 406

Table 7. (cont'd)

Source (3)	INCO(10) INCO(10) INCO(10)	INCO(10) INCEL NCEL	NCEL INCO(10) NCEL	NCEL	INCO(10) INCO(10) INCO(10)	1NCO(10) 1NCO(10) 1NCO(10)	INCO(10) INCO(10) NCEL NCEL
Corrosion, Weld	111	 P(14 mils), EWB	U VB(CR)	P(WB) (HAZ)	111	:::	 VB(R)
Corrosion Type (2)	c,P U	C, P C, P C, P	۵. ن	p.	م ن ۵	כככ	C,P C IP,SLET ET
Corrosion, Crevice, Depth, Mils	30	30 (PR.) 30 (PR.) 46 0	0 18 0	0	000	000	50(PR) 28 0
Max. Pit Depth, Mils	61	30 (PR) 0 38 0	21	13	£ 0 0	000	50(PR) 0 1 0
Corrosion Rate, MPY(1)	3.1 0.4 1.1	3.6 0.6 0.6	0.5	6.0	1.1 0.3 2.0	1.2 0.7 1.3	.6 0.1 0.3 0.3
Exposure Depth,	5 2370 6780	5 2370 2370 2370	2370 6780 5	\$	5 2370 6780	2370 6780	5 2370 2370 2370
Ехр	366 402 403		402 403 540	240	366 402 403	366 402 403	366 402 402 402
Alloy	Ni-Cu 410, Cast Ni-Cu 410, Cast Ni-Cu 410, Cast	Ni-Cu K500 Ni-Cu K500 Ni-Cu K500 Ni-Cu K500, Welded, Elect. 134	5	Welded, Elect. 134 Ni-Cu K500, Welded, FM64	Ni-CU 505, Cast Ni-Cu 505, Cast Ni-Cu 505, Cast	Ni-Cu 45-55 Ni-Cu 45-55 Ni-Cu 45-55	Ni-Cr-Fe 600 Ni-Cr-Fe 600 Ni-Cr-Fe 600 Ni-Cr-Fe 600, Welded, Elect. 132

Table 7. (cont'd)

Source (3)	NCEL	NCEL	NCEL	INCO (10)	NCEL	rcel.	NCEL	NCEL	INCO(10)	INCO(10)	INCO(10)	INCO(10)	NCEL	NCEL NCEL	
Corrosion, Weld	ET	WB(PR),LC	WB(PR),LC T(PR)HAZ	1	WB(PR),T	WB(PR)	WB (PR)	(125m) P(WB)	:	; ;	1	1 1	NC .	N	2
Corrosion Type (2)	ET	NC	NC	υA	. ۵	Ь	ρ,	Ъ	a. U		NC	NC NC	NC NC	NC	2
Corrosion, Crevice, Deptio, Mils	0	0	0	23	0	0	0	0	24	18	0 -	10	00	00	>
Max. Pit Dept.,	0	0	0	0	09	90	20	7.7	55	000	, 00	00	00	0 0	
Corrosion Rate, MPY(1)	<6.1	7.0	0.3	0.1	6.0	6.0	0.7	9.0	-	0.3	0.1	<0.1	<0.1 0.0	0.0	2
Exposure Depth,	2370	2370	2370	08/9	· ν	٠	S	\$	i.	2370	5 5 6	0879	2370	v. v	`
Exp	707	402	402	403	540	240	240	240	366	402	366	403	402	240	et.
Alloy	600,	Welded, Elect. 182 Ni-Cr-Fe 600,		600 600	Ni-Cr-Fe 600,	Elect. 600,		Ni-Cr-Fe 600, Welded, Elect. 62	Ni-Cr-Fo 610 Cast	Ni-Cr-Fe 610, Cast	Ni-Co-Cr-Mo 700	Ni-Co-Cr-Mo 700	Ni-Cr-Fe 718 Ni-Cr-Fe 718,	Welded, Elect. 718 Ni-Cr-Fe 718 Ni-Cr-Fe 718	Welded, Elect. 718

Table 7. (cont'd)

	00						
Source (3)	INCO (10) INCO (10) NCEL NCEL	NCEL INCO NCEL NCEL	NCEL	INCO (10) INCO (10) INCO (10)	INCO(10) INCO(10) INCO(10)	INCO(10) NCEL NCEL	INCO(10) NCEL NCEL
Corrosion, Weld	1110	T(55)HAZ, PR edge VB	CR (PR, HAZ)	;;;	:::	: : :	
Corrosion Type (2)	C, P C I ET	NC C C,P	C,P	P.C, IP.C	N N N	N N N	NC NC NC
Corrosion Crevice, Depth, Mils	50(PR) 17 0 0	0 35(PR) 130(TR) 0	130(PR)	0 52 5	000	000	0000
Max. Pit Depth, Mils	50(PR) 0 0 0	0 0 130 (PR) 130 (PR)	130 (PR)	150 î 0	000	000	0000
Corrosion Rate MPY(1)	0.9 0.1 0.3	0.2 0.3 0.3	0.5	1.0 0.4 <0.1	60.1 60.1 60.1	60.1 0.0 0.0	60.1 0.0 0.0
Exposure Depth,	2370 2370 2370 2370	2370 6780 5 5	\$	2370 6780	2370 6780	พพพ	2370 2370 5 5
Ехр	366 402 402 402	402 4U3 540 540	540	366 402 403	366 402 403	366 398 398	402 402 540 540
	0,4	718	718			Ċ	(7)
Alloy	Ni-Cr-Fe X750 Ni-Cr-Fe X750 Ni-Cr-Fe X750 Ni-Cr-Fe X750, Mi-Cr-Fe X750,		Ni-Cr-Fe X750 Welded, Elect.	Ni-Cr-Fe 88 Ni-Cr-Fe 88 Ni-Cr-Fe 88	Ni-Cr-Mo 3 Ni-Cr-Mo 3 Ni-Cr-Mo 3	Ni-Cr-Mo 625 Ni-Cr-Mo 625 Ni-Cr-Mo 625,	welded, Elect. Ni-Cr-Mo 625 Ni-Cr-Mo 625 Ni-Cr-Mo 625 Ni-Cr-Mo 625,
	- i i i i i i i i i i i i i i i i i i i	* \$\frac{1}{2} \frac{1}{2} \fr	Zi.	7 7 7	1 1 1 1	7 7 7 7	* ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;

Table 7. (cont'd)

	Source (3)	NCEL	NCFT	NCEL		INCO (10)	INCOLLU	NCEL	NCEI.	IAJN	7	1NCO (10)	NCEL	NCEL	NCEL		INCO (10)	INCOCIO	INCOLLE	INCO (10)	NCEL	INCO(IO)	NCEL	NCEL		NCET	1NCO (10)	NCEL	NCEL
	Corrosion, Weld	NC		NC		-	-	-	E, PR, WB	10 to 02	0 E 6 7 6 7 7	;	;	WB&HAZ (PR)	T (WB&HAZ)		;	:	;	:	;	;	;	WE, one end		NC	;	-	-
	Corrosion Type (2)	NC	Ş	NC.		10	иc	NC	NC	ÇN	2	NC	Δ.	4	۵,		ΙC	ıc	ıc	NC	NC	ıc	C,ET	NC	•	, NC	10	NC	C,P
Corrosion, Crevice,	Depth, Mils	0	c	0		1	0	0	0	c	•	0	0	0	0		H	1	1	0	0	н	15	C	-	0	I	0	24
Max. Pit	Depth, Mils	0	c	0		0	0	0	0	_	>	0	128(PR)	128(PR)	128(PR)		0	0	0	0	0	0	0	0	,	0	0	0	43
Corrosion	Rate, MPY(1)	0.0	0.0	0.0		<0.1	<0.1	0.0	8.1	5	•	<0.1	0.3	0.7	7.0		<0.1	<0.1	<0.1	<0.1	6.1	-: -0>	<0.1	<0.1	•		<0.1	0.0	<0.1
Exposure	Depth, Ft	5	·	· ~		\$	2370	2370	2370	07.66	2015	6780	~	~	 'n		~	2370	6780	~	~	2370	2370	2370	,	23/0	6780	6780	2
Exp	Days	24.0	888	588		366	705	405	405	,00	_	607	240	240	 240		366	705	403	366	398	405	705	705		705	403	403	240
	Alloy	Ni-Cr-Mo 625,	Welded, Elect. 625	Ni-Cr-Mo 625,	Welded, Elect. 625	Ni-Fe-Cr 800	Ni-Fe-Cr 800		800	Welded, Elect. 82		800		Ni-Fe-Cr 800,		welded, FM82	Ni-Fe-C: 804		Ni-Fe-Cr 804	Ni-Fe-Cr 825		Ni-Fe-Cr 825	Ni-Fe-Cr 825	825,		Ni-Fe-Cr 825, Walded Flact, 65	825		Ni-Fe-Cr 825

Table 7. (cont'd)

	Source (3)	NCEL	NCEL	NCEL	INCO (10) INCO (10) INCO (10)	INCO (10) INCO (10) INCO	1NCO(10) 1NCO(10) 1NCO(10)	NCEL NCEL NCEL NCEL	INCO(10) INCO(10) INCO(10)	INCO(10) INCO(10)
	Corrosion, Weld	CR (HAZ)	IP (WRSHAZ)	; ;	; ; ;	:::	;;;	1111	:::	::
	Corrogion Type Type	C,P	Q,	A, D.,	IC, IP IC, IP IC	IC NC IC))) (C, IP C, P	NC NC	NC NC
Corrosion, Crevice,	Depth, Míls	I	0	00	ннн	101	ннн	41 35 40 125 (PR)	000	00
Mas. Pit	Dep.h, Mils	9	4	18	0 H 0	000	000	0 1 2 5 7 3 3	000	00
Corrosion	Rate MPY(1)	<6.1	0.0	\$ 6 .1	<pre><0.1 <0.1 <0.1 <0.1</pre>	<pre><0.1 60.1 60.1</pre>	<pre></pre>	2.5 1.4 1.7	\$ \text{\tint{\text{\tin}\text{\tex{\tex	<0.1
Exposure	Depth, Ft	5	\$	ب ب	5 2370 6780	5 2370 6780	5 2370 6780	2370 5 5	2370 6780	2370
Exp(Days	540	240	588	366 402 403	366 402 403	366 402 403	364 402 723 763	366 402 403	366 402
	Alloy	825,		Welded, FM65 Ni-Fe-Cr 825 Ni-Fe-Cr 825	Ni-Fe-Cr 825S(4) Ni-Fe-Cr 825S Ni-Fe-Cr 825S	Ni-Fe-Cr 825Cb Ni-Fe-Cr 825Cb Ni-Fe-Cr 825Cb	Ni-Fe-Cr 901 Ni-Fe-Cr 901 Ni-Fe-Cr 901	Ni-Fe-Cr 902 Ni-Fe-Cr 902 Ni-Fe-Cr 902 Ni-Fe-Cr 902	Ni-Cr-Fe-Mo F Ni-Cr-Fe-Mo F Ni-Cr-Fe-Mo F	Ni-Cr-Fe-Mo G Ni-Cr-Fe-Mo G

Table 7. (cont'd)

Days Ft	7	Corrosion	Max. Pit	Crevice,	1000	90000	
		MPY(1)	Depth, Mils	Depth, Mils	Lorroll 2)	Weld	Source (3)
	- Z	1.5	C	C	O.	;	INCO (10)
2370		7.7	0	0	SC.	;	INCO(10)
6780		<0.1	0	0	NC	:	INCO(10)
			(•	,		(10)
		4.0	0	0	۰	:	(10)
2370		1.2	0	0	ပ	:	18C(10)
6780		0.•	0	0	n	:	INCO
	_		,	4	1		(10)
	~ 	<0.1	0	0 (S C	;	J. C.
	_		0	0	NC	:	MCEL (10)
2370	_	0.1	0	0	NC	!	INCOLUE
2370	_	0.0	0	0	NC NC	:	MCEL
6780		0.1	0	0	NC	:	INCOLL
6780		0.0	0	0	NC	:	MCEL
	<u> </u>	0.0	0	0	SC SC	;	NCEL
			,	ŗ			(10)
,		4.5	37	37	C, P		1NCO(10)
2370		6.0	0	67	ا د	:	(10)
6780		0.8	36	36	رئ س	1	INCO
	<u>-</u>		, Ends-152	0	۵.		NCEL
2370		1.1 Er	Ends- 17	0	P,ET	:	NCEL
	<u> </u>		Ends-345	0	۳, ۾	:	NCEL
	<u> </u>	Sur	Surf 43				
		_	68.00	(92/00	٥		1800
-		1.7)0(fR)	(N1)00	; ((10)
23/0		1.0	5	ِ ا	، د	;	1 mc (10)
6780	_		0	35(PR)	v	;	INCO
	_		((1))	(00) (0)	ر د		1,000
,,,		7.1	(41) OC	(81)07	ָ בּ		1140(10)
7370		4.0	#0(FR)	(E)	, c	}	1,000
08/9		7. 1	>	40(FK)	ر	:	ONT.

Table 7. (cont'd)

Source (3)	INCO(10)	INCO(10)	INCO (10)
	INCO(10)	INCO(10)	INCO (10)
	INCO(10)	INCO(10)	INCO (10)
Corrosion, Weld	111	;;;	
Corrogion Type (2)	a, c, c	A ဟု ၁	a, 0 0, 0
Corrosion, Crevice, Depth, Mils	30(PR) 18 11	000	33 14 5
Max. Pit	30(PR)	12	37
Depth,	18	0	0
Mils	0	0	5
Corrosion	1.6	4.7	1.9
Rate	0.2	1.6	0.5
MPY(1)	0.2	2.2	2.4
Exposure Depth,	5 2370 6780	2370 6780	2370 6780
Ехр	366	366	366
	402	402	402
	403	403	403
Alloy	Ni-Cr 80-20	Ni-Mo 2	Ni-Si D
	Ni-Cr 80-20	Ni-Mo 2	Ni-Si D
	Ni-Cr 80-20	Ni-Mo 2	Ni-Si D

Numbers refer to references at end of paper S - Sensitized by heating for 1 hour at $1200^{\rm oF}$, MPY - Mils penetration per year calculated from weight loss Symbols for types of corrosion:

C - Crevice
CR - Crater type pits
E - Edge
ET - Etched
G - General . 2

air cooling

HAZ - Heat affected zone along weld

I - Incipient

IC - Line corrosion at edge of weld bead

NC - No visible corrosion

P - Pitting

PR - Perforated

S - Severe

SL - Slight

T - Tunnel

U - Uniform

WR - Weld bead

The second of the second secon

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Table 8. Chemical Composition of Irons and Steels

Source (3)	INCO (10)	NCEL CLOS	1NCO(10)	1NC0 (10)	NCEL	NCEL	MCFI	1300(10)	NCEL	1NCO(10)	INCO, 10)	INCO (TO)	NCEL	NCEL	NCEL		NCEL	NCE!	772		(01)	INCOLLO	1NCO'LO)	1NCO (10)	INCO	NCEL (10)
0r.her	 2.5 Slag	: -	1	;	1	B-0.1028	T1-0.020	.	8-0.0041		1	1	1	!	Ti-0.21	A1-0.25	co-3.82	V-0.15	B-0.003	T1-0.94	A1-0.17					1 1
Cu		;	0.03	0.28	;	1	71 0	0.38	9.22		1.0	1.42	1	1	1		ţ									1 1
2	1 1	;	1	;	!	0.047	ŀ	1	0.36		;	1	0.02	0.05			!									1 1
Mo	† †	1	1	1	;	0.18	0,00	; ;	0.42		!	1	97.0	0.42	3.12	:	0.47	87.	· ·							0.55
j.	1 1	;	0.03	0.03	;	0.64	1 25	0.72	0.56		;	1	1.55	0.56	5.07		0.53	•					_			5.2
N.	1 1	-	0.02	0.01	- -	0.05	72.	0.32	0.74		0.54	0.99	2.60	5.03	12.20		8.26	17 07	74							1.0
8.1	0.13	0.060	0.02	0.02	0.064	0.28	77 0	0,41	0.23		0.13	1	0.27	0.29	0.02		0.10	71.0	<u>*</u>							0.33
S	0.01	0.23	;	1	0.020	.023	0 025	2 !	0.025		t i	;	0.00	900.0	0.005		0.002	200	30.5							0.010
ď	0.13	0.004	0.01	0.01	0.010	0.014	0 015	0.08	0.020		0.12	0.01	0.011	0.008	0.004		0.002	900	50.0							0.020
Mn	0.02	0.30	0.34	0.40	0.55	0.86	0. 0	0.36	0.78	l scale	0.43	0.63	0.26	0.78	0.018		0.29	01				recorded	recorded	recorded	recorded	0.48
၁	0.02	0.12	!	!	0.20	0.18	0 12		0.14 0	With mil	:	1	0.14	0.11	0.002		0.28	63.0	760			Not reco		Not reco	Not reco	0.06 0.06
Material	Armco Iron Wrought Iron	0101 ISIV	AISI 1010	Copper Steel	ASTM A36	HSLA #1(1)	HST 3 #7		HSLA #5				HS1.A #12	HS #1(2)	HS #2		HS #3	200 S. V.	Surgated In wor		_	1.52 NI	3.0% Ni	5.0% Ni	9.0% Ni	AISI Type 502 AISI Type 502

1. 2.

High-Strength-Low-Alloy Steel High Strength Steel Numbers indicate references at end of paper

فالا مالهما والأمام الماموة فالانبراك متمله للفلاقهم المقامي يمامان والمماء ماميم إجار فلاقتها فلامتها والمعامل الميارة لقميدة والمامان المامية الم

Table 9. Corrosion of Steels in Sea Water

	Source (3)	INCO(10) INCO(10) INCO(10)	NCEL NCEL NCEL NCEL NCEL	NCEL INCO(10) NCEL INCO(10) NCEL INCO(10) NCEL	INCO(10) INCO(10) INCO(10)	NCEL NCEL NCEL NCEL NCEL	NCEL NCEL NCEL NCEL
	Corrogion, Type (2)	n 9 9	့ ပေ သ	ရ သိပ္သာပ္သာပ္ ရ	ပ ပ ပ	2,1C U G,P G,P	G,C,P U U G,C,P
Crevice Corrosion,	Depth, Mila	; ; ;	11111	0	111	н : 100	0
	Pit Depth, Mils Max. Avg.	:::	11111	18.8	111	19.9 17 17	25
	Pit Dep Max.	:::	11111	24	; ; ;	39 21 21	42
Corrosion	Rate, MPY (1)	7.1 1.4 1.5	4.8 1.5 1.4 4.0	8.2 8.0 1.2 1.1 1.5 8.9	6.0 1.1 2.1	6.2 1.3 1.5 5.8	5.2 1.0 2.0 4.7
Exposure	Depth, Feet	2370 6780	2370 6780 5 5	2370 2370 2370 6780 6780	2370 6780	5 2370 6780 5 5	5 2370 6780 5
Exp	Days	366 402 403	364 402 403 723 763	398 366 402 402 403 403 588	366 402 403	398 402 403 540 588	398 402 403 588
	A110y	Armeo Iron Armeo Iron Armeo Iron	Wrought Iron Wrought Iron Wrought Iron Wrought Iron	AESI 1010 AISI 1010 AISI 1010 AISI 1010 AISI 1010 AISI 1010	Copper Steel Copper Steel Copper Steel	ASTM A36 ASTM A36 ASTM A36 ASTM A36 ASTM A36	HSIA No. 1 (4) HSIA No. 1 HSIA No. 1 HSIA No. 1

	Source (3)	NCET	NCEL	NCEL	NCEL	NCEL	1NCO(10)	NCE1	1 100 (10)	TIMES.	MCL (10)	INCOLIC	N OFF	(10)	INCO	NCEL	INCOLL	NCEL	INCOLT	NCEL	100(10)	(10)	(01)ONT	INCOLECT	INCO(10)	INCO(10)	(01)OX1	3	NCEL	NCEL	NCEL
	Corrosion Type (2)	10 0	3627 66	<u>-</u>	a	G, P	ر	, c		: د	-	Ç	£	1, 11, 1	ບ	n	၁	n,c	P,SE	C, P, E		.	، د	ပ	g	S	ن	>	G,P	G,P,E	C,P,E
Crevice Corrosion,	Depth, Mils	•	-	1	;	0		1	;	:	:	;	•	4	:	1	;	2.6	1	0		•	;	\$ }	;	1	;		c	0	-
	Pit Depth, Mils Max. Avg.		C7	;	:	23.4		:	;	:	;	•	•	4.4	:	!	1	;	;	14.1		!	;	:	;	-			17.6	23.4	23.0
	Pit Dep Max.		,	:	!	28		:	!	!	;	;	è	07	;	1	;	;	3.0	17		1	;	:	;	;	;	-	23	29	26
Corrosion	Rate NPY(1)		4.7	1.3	2.1	7.7	0) ·		1.3	3.3	2.1	,	0.0	8.c	1.1	1.4	2.7	7.4	5.4	c a	0.0	1.4	1.5	0.0	1.5	. oc	0.1	4.2	6.4	4•3
Exposure	Depth, Fect		^	2370	6780	2		0,000	23/0	2370	08/9	0829		^	5	2370	2370	6780	6780	5	U	C : ;	23/0	6780	~	2370	6780	20070	2	5	2
Expo	Days	000	378	405	403	240	2,76	300	405	402	403	703		398	366	402	705	403	403	240	776	300	705	403	366	402	7.03	Ç.	398	240	588
																									_			5	٥.	~	2
	Alloy	1	NO. 2	No. 2	No. 2	No. 2		. So.				No. 4				No. 5			No. S			. ON	No. 7	No. 7	No. 10	10. 10.	- CN			No. 12	
	A A				HSLA N	HSIA N						HSIA N				HSLA N			HSIA N			N N N		HSLA N	N ALZH				HSLA N	HSLA N	HSTA N

Table 9. (cont'd)

	Source (3)	HCET	NCEL	NCEL	NCEL	NCEL	NCEL	NCEL	NCEL	INCO (10)	NCEL	NCEL (10)	INCOVE	NCEL	NCEL	NCEL	NCEL	NCEL	MCEL	NCEL	NCEL	NCEL	(10) INCO (10)	INCO(10)	INCO	(10)	TECN(10)	(0T) ONL	2
	Corros fon Type (2)	g, p	G,P	G,C,P	6,8	G, P	U,P	G,P	G,P	G.	U,P	9	9	G,C,P	P, G	່ວ	P,G	ຶ່	P.WB(C)		P,C(8)	ပ	ပ	Ω	D.	,	ى د		2(2
Crevice Corrosion,	Depth, Mils	0	0	9	0	c	0	•	0	!	0	ŀ	0	0.6	0	0	0	0	0	0	0	0	!	-	ţ		! !	0.0	^
	Pit Depth, Mils Max. Avg.	25	10.6	10.7	28.9	36.9	12.6	6.7	12.7	-	6.2	1	0	æ.	8.9	0	7.7	0	7.2	0	6.9	0	!	1	;				
	Pit Dep Max.	42	15	15	30	45	15	15	18	}	01	1	0	12	91	0	10	0	10	0	01	0	-	1	:		1	1 1	
Corrosion	$ ext{Rate}_{ ext{MPY}(1)}$	4.7	4.5	4.2	3.5	3.3	5.0	3.8	9.4	7.0	3.0	1.2	8.0	3.1	6.0	3.5	3.5	4.1	0.4	2.8	3.3	3.9	8.0	1.5	1.7	Ġ	3.0 3.0	1.5	7.7
Exposure	Depth, Feet	5	S	S	٥	\$	٠	Ś	\$	5	5	2370	2370	5	\$	2370	5	\$	٧	2370	5	S	\$	2370	6780		0,000	0/67	00/0
Expe	Days	398	240	588	398	588	398	240	588	366	398	405	405	588	798	402	723	763	798	402	723	763	366	405	403	Š	965	407	40,
	A 110y	HS No. 1 ⁽⁵⁾	HS No. 1	HS No. 1	HS No. 2	No.	HS No. 3		HS No. 3	18% Mi. Maraging	Mi.	Ħ,	Ξ,	18% Mi, Maraging	182 Mi Maraoino	Ξ	Ē	Ħi,	187 Mi Maraoino	Ξ	Ħi,	Mi,	1.5 Ni Steel	ž		•	3 Ni Steel	S NI Steel	Į

(cont'd) Table 9.

	Corrosion, Type (3)	INCO (10)		•	INCO (10)		-	INCO (10)	_			MCEL (10)	INCO	_
		9	<u>-</u>	၁ —	U —	Ç	<u>၁</u> '၁	<u>ပ</u>	C,P	P,C	P,C	ပ	P,C,G	ວ໌: -
Crevice Corrosion,	Depth, Mils,	;	1	6.0	1	:	0.6	;	0	16.0	æ	22	35	0
	Pit Depth, Mils Max Avg.	:	:	1	:	:	;	;	25.6	:		;	:	
	Pit Dep Max	;	;	:	:	;	!	!	30	16	Æ	•	35	54
Corrosion	Rate, MPY(1)	7.0	1.3	2.8	8.0	1.6	2.9	8.0	4.4	8.0	3.1	2.3	13.2	4.1
Exposure	Depth, Feet	8	2370	6780	~	2370	6780	~	5	2370	2370	6780	6780	~
Exp	Days	366	405	403	366	402	403	366	398	705	705	403	403	240
	Alloy	1	5 Nf Steel				9 Ni Steel	Type	Type	Type	AISI Type 502	Type	Type	Type

MPY - Mils penetration per year calculated from weight loss

Symbols for types of corrosion: C - Crevice

C - Crevice S - Severe
E - Edge U - Uniform
G - General WB - Weld bead
I - Incipient P - Pitting
Numbers refer to references at end of paper

HSLA - High strength - low alloy steels

HS - High strength steels Heat treated aged 900°F-3hrs-air cooled Welded - welded after heat treatment in (6) 9.4.6.5.6.9

Outer edge of heat aftectrd zone grooved

高型打造者の行うが、関係の行うに関係したが、・3、 ■ 5 cm (4)、 cm 3 cm 4/2 ames and and cm 1 km m 1/2 km 1/2 july 1/2 july

Table 10. Chemical Composition of Cast Irons.

Material	С	Mn	Si	Ni	Cr	Мо	Cu	Source(1)
Nicke1	:	0.68	2.47	1.56	:	;		INCO(10)
Ni-Cr #1	;	0.73	1.64	1.66	0,60	;	;	INCO(10)
Ni-Cr #2	!	0.86	1.99	3.22	0.98	;	ţ	INCO(10)
Ductile #1	ŧ	0.35	2.50	0.91	;	1	:	INCO(TO)
Ductile #2	;	0.34	2.24	;	;	ł	;	INCO(10)
Silicon	!	;	14.5	:	1	;	1	1MC0(10)
Si-Mo	!	;	14.0	;	;	3.0	;	IMCO(10)
itic,	1	1.4	2.05	15.8	1.79	-	6.71	138Co(19)
Austenitic, Type 2	;	1.01	2.29	18.2	2.04	;	;	1300(12)
Austenitic, Type 3	ļ	9.0	1.15	28.4	2.87	;	;	INCO(16)
Austenitic, Type 4	;	0.56	5.34	29.7	4.97	;	;	IMC0(10)
Austenitic, Type 4	2.13	0.79	2.60	29.98	5.02	-	0.16	MCEL
Austenitic, Type D-2	;	0.94	3.0	21.4	2.26	;	;	INCO(10)
Austenitic, Type D-2b	!	96.0	2.0	20.8	3.19	1	;	(01)00NI
Austenitic, Type D-2c	2.45	2.12	2.38	22.34	0.08	;	;	NCEL
Austenitic, Type D-3	;	0.5	1.83	29.8	2.70	!	;	IMC0(10)
Austenitic, Hardenable	Not R	Not Recorded						INCO(10)

1. Numbers refer to references at end of paper.

Table 11. Corrosion of Cast Irons in Sea Water

	Expo	sure	Corrosion		
Alloy	Days	Depth, Ft	Rate MPY(1)	Corrosion Type(2)	Source(3)
0	366	,	2,6		INCO (10)
Gray	402	2370	1.7	l G	INCO (10)
Gray	403	6780	1.8	ງ ບ ບ	INC2 (10)
Gray	1 403	6780	1.0		1,403
Nickel	366	<u>ا</u> د	7.6	G	1XCO (10)
Nickel	402	2370	1.5	ΰ	INCO '
Nickel	403	6780	2.9	ť	INCO (10)
	1			,	1
N1-Cr #1	366	5	5.2	บ	INCO (10)
Ni-Cr #1	402	2370	1.8	ľ	1 1/100 (10)
Ni-Cr #1	403	6780	1.7	į v	INCO (10)
					1
N1-Cr #2	366	5	4.9	C	INCO (10)
Ni-Cr #2	402	2370	1.8	ľ	INCO (10)
Ni-Cr #2	403	6780	1.8	ľ	120 (10)
Ductile #1	366	5	6.2	CR(24m)	INCO (10)
Ductile #1	402	2370	1 1,9	EK(24m)	TUCO (10)
Ductile #1	403	6780	3,4	i G	INCO (10)
			,,,,	1	1
Ductile #2	366	5	7.1	c	INCO (10)
Duct11e #2	402	2370	1.8	ט ו	TYCO (10)
Ductile #2	403	6780	2.9	G	INCC (10)
	į		-		(10)
Silicon	366	5	<0.1	ET	tsco (10)
Silicon	402	2 3 7 0	<0.1	NC	INCO (10)
Silicon	403	6780	<0.1	NC	INCO (10)
Si-Mo	366	5	<0.1	ET	INCO (10)
\$1-Mo	402	2370	0.1	NC	1 TVCO (10)
Si-Mo	403	6780	<0.1	NC NC	INCO (10)
	1	1		NC	1
Austenitic, Type l	366	5	2.7	υ	INCO (10)
Austenitic, Type 1	402	2370	1.5	U	TUCO (10)
Austenitic, Type 1	403	6780	1.0	υ	INCO (10)
Austenitic, Type 2	366	5	2.9	e e	INCO (10)
Austenitic, Type 2	402	2370	1.1	Ü	1400 (10)
Austenitic, Type 2	403	6780	2.2	ľ	INCO (10)
		1	1	!	1

Table 11. (cont'd)

	Ехр	osure	Corrosion		
Alloy	Days	Depth, Ft	Rate, MPY(1)	Corrosion Type(2)	Source (3)
Austenitic, Type 3	366	5	2.8	υ	INCO (10)
Austenitic, Type 3	402	2370	0.6	U	TNC0(10)
Austenitic, Type 3	403	6780	1.8	ΰ	INCO(10) INCO(10)
Austenitic, Type 4	366	5	2.4	U	INCO (10)
Austenitic, Type 4	364	5	2.4	C	NCEI
Austenitic, Type 4	402	2370	0.8	U	INCO(10)
Austenitic, Type 4	402	2370	0.9	G	NCEL
Austenitic, Type 4	403	6780	2.0	U	INCO(10)
Austenitic, Type 4	723	5	2.0	C	NCEL
Austenitic, Type 4	763	5	2.0	G	NCEL
Austenitic, Type D-2	366	5	2.4		NCEL (10)
Austenitic, Type D-2	402	2370	1.1	ט	INCO (10)
Austenitic, Type D-2	403	6780	1.2	U	INCO(10)
Austenitic, D-2B	366	5	2.7	G	INCO(10)
Austenitic, D-2B	402	2370	0.9	ט	INCOLLO
Austenitic, D-2B	403	6780	1.6	υ	INCO (10)
Austenitic, D-2C	364	5	3.2	G	NCEL
Austenitic, D-2C	402	2370	1.8	U	NCEL
Austenitic, D-2C	723	5	3.1	υ	NCEL
Austenitic, D-2C	763	5	2.8	U	NCEL
Austenicic, D-3	366	5	3.2	G	INCO (10)
Austenitic, D-3	402	2370	0.7	υ	INCO(10)
Austenitic, D-3	403	6780	2.7	G	INCO (10)
Austenitic, Hardenable	366	5	2.6	υ	INCO (10)
Austenitic, Hardenable	402	2370	1.8	U	INCO ⁽¹⁰⁾
Austenitic, Hardenable	403	6780	1.1	U	INCO ⁽¹⁰⁾

^{1.} MPY - Mils penetration per year calculated from weight loss

^{2.} Symbols for types of corrosion:

CR - Crater type pits
ET - Etched
G - General

NC - No visible corrosion

U - Uniform

^{3.} Numbers refer to references at end of paper

Table 12. Chemical Composition of Stainless Steels.

Source (1)	$\frac{INCO}{INCO}(10)$	NCEL (10)	INCO	1NCO (10)	NCEL, 10)	INCO(10)	INCO (10)	NCEL, 10,	INCO	INCO (10)	INCOLIO	INCO (10)	NCEL (10)	INCOLTO	INCO (10)	NCEL	INCOLIO	INCO	INCOLLO	INCO(10)	INCOLTO		NCEL	INCO (TO)	NCEL	INCOLLO	INCOLTO		NCEL (10) INCO
0ther		:	: :		;	1	•	;	;	;	:	1	1	:	1	;	;	:	;	;	;	!	0.27 Al	!	;	;	;	~	and Ta
Cu	::	:	0.26	0.16	1	0.16	!	!	!	;	:	;	:	! 1	;	;	ŀ	1	;	:	:	;	1	-	:	;	;	3.11	3.4
Mo	1 :	1	0.12	0.34) 1	0.34	ì	;	:	;	:	2.60	2.41	2.60	2.15	2.76	3.30	:	:	1.40	:	;	t t	:	;	1	:	90 ~	2.3
Ç	17.1	17.4	17.3	18.2	18.8	18.2	17.9	18.7	23.3	25.3	19	17.2	18.3	17.2	17.7	17.9	18.7	18.5	9.0	27.0	15.0	18.1	14.5	12.1	12.3	17.7	30.0	19.8	20
Ni	4.0	6.73	9.9	2 . 6	10.0	9.5	9.5	10.2	12.7	20.9	25	13.2	13.6	13.2	13.6	13.7	13.6	10.5	23.5	4.4	34.5	11.3	;	0.5	0.1	;	0.2	28.38	34
Si	: :	0.34		3 ;	0.43	:	;	0.68	;	;	;	:	0.40	1	;	0.47	£	;	1	;	l I	;	0.27	;	0.45	:	:	29.0	:
S	::	0.021	0	:	0.013	;	;	0.023	;	:	:	;	0.016	;	;	0.015	;	;	;	;	;	:	0.011	ŀ	0.005	;	:	0.004	:
d	: :	0.025	020		0.024		:	0.028	;	;	;	;	0.021	;	;	0.012	:	;	;	;	:	:	0.014	:	0.019	:	:	0.018	!
ħ	6.8	1.17	1.36	1.62	1.73	1.62	1.45	1.24	1.60	1.78	2.0	1.73	1.61	1.73	1.78	1.31	1.61	2.0	0.7	95.0	:	1.19	0.62	7.0	0.43	7.0	8.0	0.79	:
S	0.08	0.11	0.11	90.0	90.0	90.0	0.02	0.03	0.10	0.04	0.20	0.02	0.06	0.05	0.02	0.05	0.05	90.0	0.03	0.07	0.20	0.04	0.05	0.13	0.13	90.0	0.15	0.04	;
Allov	AISI Type 201 AISI Type 202	AISI Type 301	AISI Type 302	AISI Type 302	AISI Type 304	AISI Type 304	AISI Type 304 L	AISI Type 304 L	AISI Type 309	AISI Type 310	AISI Type 311	AISI Type 316	AISI Type 316	AISI Type 316 Sensitized(2)	AISI Type 316 L	AISI Type 316 L	AISI Type 317	AISI Type 321	AISI Type 325		Type	Type	Type	[Type	AISI Type 410	Type	Type	۾	20 ch-3

Table 12. (cont'd)

-	ပ	Æ	Q,	S	Si	N	Ç	옷	₂	Other	Source (1)
	1		:		:	30.0	20.0	2.5	4.0	:	INCO (10)
		;	;	:	:	30.0	20.0	2.5	3.5	:	INCO (10)
	:	;	;	;	;	24.0	19.0	3.0	;	•	1NCO (10)
_	:	;	;	;	1.0	23.0	21.0	5.0	;	•	INCO (10)
	037	0.36	0.004	0.005	0.34	8.12	14.21	2.25	:	1.21 A1	NCEL
	071	0.48	0.017	0.018	0.45	7.42	17.12	;	;	1.19 A1	NCEL
	071	0.48	0.017	0.018	0.45	7.42	17.12	:	;	1.19 A1	NCEL
	.031	0.24	0.017	0.011	0.59	4.17	15.29	:	3.23	0.24 Cb	NCEL (10)
		:	;	;	;	14	16	2	<u>د</u>	:	INCOLLO
	:	15	;	;	:	0.5	18	;	;	:	1NC0/19
	:	;	:	;	:	7	17	٣	1	:	INCOLLO
_	.05	0.56	0.026	0.00	0.74	08.9	16.8	;	:	0.79 Ti	NCEL
	0.070	0.50	!	0.016	0.28	7.19	15.05	2.19	1	1.11 AJ	NCEL

1. Numbers refer to references at end of paper 2. Heated for one hour at $1200^{\,\rm P}$, air cooled

Corrosion of 200 Series Stainless Steels in Sea Water Table 13.

	Source (3)	INCO(10)	INCO(10)	INCOLIO	INCO(10)	INCOLTO	INCOLIU)
	Corrosion Type(2)	SE	ပ	o	C,P	ပ	ပ
Corrosion, Crevice	Depth, Mils	-	-1	I	50(PR)	17	I
Max. Pit	Depth, Mils	!	0	0	50 (PR)	0	0
Corrosion	Rate, MPY(1)	9.0	<0.1	<0.1	0.5	<0.1	<0.1
Exposure	Depth, Ft	5	2370	0829	20	2370	6780
Exp	Days	366	402	403	366	402	403
	A110y ⁽⁴⁾	201	201	201	202	202	202

MPY - Mils penetration per year calculated from weight loss
Symbols for types of corrosion:
 C - Crevice
 E - Edge
I - Incipient

P - Pitting PR - Perforated S - Severe

Numbers refer to references at end of paper ÷

Table 14. Currosion of 300 Series Stainless Steels in Sea Water

	Source (3)	NCEL NCEL NCEL NCEL	INCO 10) NCEL INCO 10) NCEL NCEL NCEL	INCO(10) NCEL NCEL NCEL NCEL NCEL	INCO(10) INCO(10) INCO(10)	INCO 10) NCEL INCO 10) NCEL NCEL NCEL	INCO(10) INCO(10) INCO(10)
	Corrosion Type	1,7 7,7 0,1,7	C,P C,E,T,P C,T C,T C,C	9,13 9,13 9,17 1,19,0 1,19,0	4. 000	4	c C
Corrocton Tunnel,	Max. Lgth, Mils	1150 2500 2450 1500	\$400 6000 1	2000 2000 183 113	111	1100 1100 3000 4850 1500	11:
Corrosion, Crevice,	Depth, Mils	0 0 15 50	I 53(PR) I 18 I 18 52(PR)	33 0 13 0 1 103 138	50(PR) 50(PR) 50(PR)	0 0 1 0 1 12 115(PR)	I I I
Max. Pit	Depth, Mils	103(PR) 103(PR) 103(PR) 103(PR)	I 53(PR) 0 0 0 0 0 52(PR)	34 210(PR) 0 210(PR) 0 42	50(PR) 0 0	50(PR) 115(PR) 0 115(PR) 0 115(PR)	0
Corrosion	Rate MPY(1)	2.3 0.5 1.4 1.7	60.1 60.1 60.1 60.1 60.1	0.4 0.1 0.5 0.7 0.7	1.2 0.3 0.7	0.5 1.0 0.4 0.4 0.1 0.1	<0.1 <0.1 <0.1
Exposure	Depth, Ft	2370 6780 5	2370 2370 2370 6780 6780	2370 2370 6780 6780 5	5 2370 6780	5 2370 2370 6780 6780	2370 6780
- Exp	Баув	398 402 403 588	366 398 402 402 403 588	366 402 402 403 403 540 588	366 402 403	366 398 402 403 403 540	366 402 403
	Alloy ⁽⁴⁾	301 301 301 301	302 302 302 302 302 302	306 306	304 (5) 304 (5) 304 (5)	304L 304L 304L 304L 304L 304L 304L	309 309 309

Table 14. (cont'd)

Source (3)	1NCD (10) 1NCD (10) 1NCD (10)	INCO (10) INCO (10) INCO (10)	INCO (10) NCEL INCO (10) NCEL INCO (10) NCEL NCEL	INCO (10) INCO (10) INCO (10)	INCO (10) NCEL INCO (10) NCEL INCO (10) NCEL	INCO (10) INCO (10) INCO (10) INCO (10) INCO (10) INCO (10)
Corrusion Type (2)	ပပ	a . 0 0	MC C,E,T,P C E,T,P C C,T	4 , 0	SIS ON ON	ပပပ နာပပ
Corrosion [unnel, Max. Lgth,	:::	: : :	1350 	:::	;°;°;°	::: :::
Corrosion, Crevice, Depth,	50(PR) 14 I	н 9 н	20 20 1 1 63 63	50(FR) 8 1	нононо	1 1 1 0 30(PR)
Max. Pit Depth, Mils	000	i 0 0	0 154 0 230(FR) 0 0	50 (PR)	00000	000 700
Corrosion Rate, MPY(1)	8 & & 6 . i. d	6 6 6 . 1 6 . 1	60.4 60.1 60.1 60.1 60.1 60.1	0.6 <0.1 <0.1	777777 8888	60.1 60.1 60.1 60.1
Exposure Depth,	2370 6780	2370 6780	5 2330 2370 6780 6780 5	2370 6780	5 2370 2370 6780 6780	2370 6780 5370 6780
Exp	366 402 403	366 402 403	366 402 403 403 540 588	366 402 403	366 398 402 403 403	366 403 403 402 402 402
A110y ⁽⁴⁾	310 310 310	311 311 311	316 316 316 316 316 316	316(S) 316(S) 316(S)	316L 316L 316L 316L 316L 316L	31.7 31.7 31.7 32.1 32.1

Table 14. (cont'd)

	Source (3)	INCO(10)	INCO (10)	INCO	INCO (10)	INCO(10)	INCO	INCO(10)	INCOLU	INCOVI	INCO(10)	INCO, 10)	INCO
	Corrosion Type (2)	C,P	9	ب۵	U	ХС	NC	2.	o -	ပ	C,P	ပ	S
Corrosion [unnel,	Max. Lgth, Mils	;	•	;	;	;	1	;	:	;	;	;	:
Corrosion, Crevice,	Ocpto., Mils	12	c	c	н	0	c	0	30 (PR)	-	50 (PR)	-	ı
Max. Pit	Dept	; 9 ;	0	:1	c	0	0	50(PK)	0	0	50(PK)	0	0
Corrosion	Rate, MPV(1)	6.3	1.9	9.9	- 0×	~ 0.1	۲.0×	4.0	<0.1	<0.1	0.7	<0.1	<0.1
Exposure	Depth, Ft	~	2370	6780	\$	2370	6780	· ·	2370	6780	\$	2370	6780
	bays	366	405	1 403	366	405	607	366	707	703	366	705	603
	A110y (4)	325	325	325	329	329	329	330	330	330	347	347	347

1. MPY - Mils penetration in mils per year of culated from weight loss
2. Symobls for types of corrosion:
C - Crevice
E - Edge
G - General
NC - No visible corrosion
P - Pitting
PR - Perforated
SL - Slight
T - Tunnel

Numbers refer to references at end of paper

). Numbers refer to references at end of paper 4. AISI Type 5. S - Sensitized by heating to $1200^{\circ}F$ for 1 hour and cooling in air

Corrosion of 400 Series Stainless Steels in Sea Water Table 15.

	Source (3)	NCEL	NCEL	NCEL	INCO(10)	INCO(10)	NCEL, 19,	INCO(TO)	NCEL	INCO(10)	INCO(10)	NCEL, 10.	INCOLTO	NCEL	NCET	NCEL	(10)	INCO(10)	INCO(10)	
	Corrosion Type(2)	C,P	E,T	C, P	C,P	C,P	C,T,P	C,P	C,T,P	C,P	G,P	C,ET,P	່ວ	C,T,P	C,T,P	C, I, P	<u>م</u>	် ပ	NC	
Corrosion Tumnel,	Max. Lgth, Mils	0	2000(PR)	0	;	1	0079	!	0009	!	ł	0009	;	3750	4450	3900	}	;	}	
Corrosion, Crevice,	Depth, Mils	15	0	250(PR)	50 (PR)	50(PR)	40(PR)	50(PR)	40(PR)	50(PR)	30(PR)	20	щ	30	50(PR)	50(PR)	50 (PR)	I	0	
Max. Pit	Depth, Mils	07	0	124	50(PR)	50(PR)	40(PR)	50(PR)	40(PR)	50(PR)	30(PR)	137 (PR)	0	137 (PR)	50(PR)	50(PR)	50 (PR)	0	0	
Corrosion	Rate, MPY(1)	1.8	3.9	4.5	3.0	0.8	0.5	1.9	0.2	1.1	8.0	9.0	<0.1	0.2	0.7	6.0	0.6	<0.1	<0.1	
Exposure	Depth, Ft.	2370	6780	5	5	2370	2370	6780	92.80	5	2370	2370	6780	6780	S	2	5	2370	6780]
фЭ	Days	402	403	588	366	402	402	403	403	366	402	402	403	403	240	588	366	402	403	
	Alloy (4)	405	405	405	410	410	410	410	410	430	430	430	430	430	430	430	977	977	977	

MPY - Mils penetration per year calculated from weight loss 1:

Symbols for types of corrosion:
C - Crevice
ET - Etched
NC - No visible corrosion
P - Pitting
PR - Perforated

Numbers refer to references at end of paper ж •

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Table 16. Corrosion of 600 Series Precipitation Hardening Stainless Steels

	Exi	Exposure	Corrosion	Max. Pit	Corrosion, Crevice,	Corrosion, Tunnel,			
A 110y	Days	Depth, Ft	Rate, MPY(1)	Depth, Mils	Depth, Mils	Max. Lgth, Mils	Corrosion, Type (2)	Gorrosion Weld(3)	Source (4)
AISI 630, H925 ⁽⁶⁾	398	\$	1.4	112(PR)	112(PR)	0	C,E,P	T, PR (48.6	NCEL
AISI 630, H925(6) AISI 630, H925(6)	402	2370 6780	<0.1 <0.1	00	00	00	NC NC	NC T, PR (WB)	NCEL NCEL
AISI 631, TH1050(5) AISI 631, TH1050(5) AISI 631, TH1050(5)	398 402 403	2370 6780	1.9 0.4 0.2	125(FR) 125(FR) 0	125(PR) 0 0	2600 3750 1750	C, T, P E, T, P	SOC 1P NC	NGEL NGEL NGEL
AISI 632, RH1100(6) AISI 632, RH1100(6) AISI 632, RH1100	398 402 403	2370 6780	1.8 0.7 1.5	125 (PR.) 125 (PR.) 125 (PR.)	125 (FR.) 0 125 (FR.)	750 1000 2000	C, T, P T, P C, T, P	N N N	NCEL NCEL NCEL
AISI 633 AISI 633 AISI 633	366 402 403	237C 6780	0.0 0.1 0.1 0.1	•••	ннн	:::	ပပပ	;;;	INCO (10) INCO (10) INCO (10)
AISI 635 AISI 635 AISI 635 AISI 635	398 402 403 588	2370 6780 5	0.0 0.3 0.5 0.5	40 0 0 275(PR)	40 275(PR) 20 275(PR)	1200 1200 0 500	C,E,T,P C,T C C,T,C	1111	NCEL NCEL NCEL MCEL
17 - 14 - Cu - Mc 17 - 14 - Cu - Mo 17 - 14 - Cu - Ilo	366 402 403	2370 6780	\$6.1 66.1 60.1	000	ннн	: : :	ပပပ	: : :	INCO(10) INCO(10) INCO(10)

Foormotes

1. HFY - Hile penetration per year calculated from weight lose 2. Symbola for types of corrosion:
C - Grewice
E - Edge Fund of the Corrosion of the C - Grewice
I - Includent
I - Includent
I - Includent
F - Friting
F - Friting
F - Friting
F - Friting
I - T - Tunnei
I - T - Tunnei
UND - Weid bead

3. Applies only to weld bead and adjacent heat affected zomes 4. Numbers refer to references at end of paper.

5. Three inch dismeter weld in center of specimens 6. Transverse butt wich across center of specimen.

Table 17. Corrosion of Miscellaneous Cast and Wrought Stainless Steels

	Source (3)	NCET	NCEL	NCEL	NCEL	NCEL	1MCO (10)	INCO (10)	INCO(10)	1NCO (10)	INCO(10)	INCO(10)	INCO (10)	INCO (10)	INCO (10)	INCO (10)	INCO(10)	INCO(10)
	Corrogion Type (2)	a'ais	NC	NC	Ъ	၁	NC .	ы	၁	ဎ	၁	NC	ပ	щ	NC	NC NC	ິບ	ပ
Corrosion Tunnel,	Max. Lgth, Mils	0	0	0	0	0	ŗ	;	!	,	:		1	!	:	1	ţ	!
Corrosion, Crevice,	Depth, Mils	0	0	0	0	21	0	0	I	H	œ	0	27	0	0	0	-	ı
Max. Pit	Depth, Mils	71	0	0	24	0	0	н	0	0	0	0	0	9	0	0	0	0
Corrosion	Rate, MPY(1)	<0.1	<0.1	0.0	<0.1	0.0>	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	0.1	0.2	⊘. 1	6.1	<0.1	<0.1
Exposure	Depth, Ft	5	2370	6780	2	5		2370	6780	2	2370	6780	ν.	2370	6780	Ŋ	2370	6780
Exp	Days	398	402	403	240	588	366	402	403	366	705	403	366	402	403	366	405	403
	Alloy	20Cb	20Cb	20Cb	20Cb	20Cb	20Cb-3	20Cb-3	20Cb-3	Ni-Cr-Cu-Mo#1	Ni-Cr-Cu-Mo#1	Ni-Cr-Cu-Mo#1	Ni-Cr-Cu-Mo#2	Ni-Cr-Cu-Mo#2	Ni-Cr-Cu-Mo#2	Ni-Cr-Mo	Ni-Cr-Mo	Ni-Cr-Mo

Table 17. (cont'd)

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	Source (3)	INCO(10)	INC0(10)	INCO(10)	INCO(10)	INCO(10)	WCEL (10)	INCO(10)	NCEL	NCEL	NCEL
	Corrosion Type (2)	NC	NC	NC	C,P	່ວ	T,P	ິບ	TP	C,T	C,T
Corrosion Tunnel,	Max. Lgth, Mils	-	1	;	!	1	2000	;	2750	2900 (PR)	600 (PR)
Corrosion, Crevice,	Depth, Mils	0	0	0	50(PR)	62 (PR)	0	н	0	34	115 (PR)
Max. Pit	Depth, Mils	0	0	0	50 (PR)	0	115 (PR)	0	115 (PR)	0	0
Corroston	Rate, MPY(1)	<0.1	8.1	<0.1	2.6	1.1	8.0	8.1	0.5	1.6	1.8
Exposure	Depth, Ft	\$	2370	6780	٧.	2370	2370	6780	6780	S	5
Exp	Days	366	402	403	366	402	405	403	403	588	809
	Alloy	Ni-Cr-Mo-Si	Ni-Cr-Mo-Si	Ni-Cr-Mo-Si	18Cr-14Mn-0.5N						

MPY - Mils penetration per year calculated from weight loss Symbols for types of corrosion: 5 :

C - Crevice
E - Edge
NC - No visible corrosion
P - Pitting
FR - Perforated
SL - Slight

T - Tunnel

Numbers refer to references at end of paper <u>ښ</u>

i sidebildin sammi i i ka it si ilika i sebilanda sebilanda sebilah bahan istat di sibilan dalah sebilah sebil

Table 18. Chemical Composition of Titanium Alloys

Material	ပ	я 9	Z	×	0	A1	>	Cr	Other	Ti(1)	Source (2)
Titanium	0.1	i	c.02	:	1	!	i	;	:		INCO(10)
75A	0.027	0.20	0.026	0.004	;	!	;	;	i		NCEL
75A	0.025	0.14	0.017	0.003	0.30	!	:	;	ŀ		NCEL
Ti-0.15 Pd	0.022	90.0	0.010	0.004	0.15	1	!	;	Pd-0.14	Rem.	NCEL
5 A1-2.5 Sn	0.024		0.013	0.008	0.18	5.1	;	;	Sn-2.4	Rem.	NCEL
7 A1-2 Cb-1 Ta	0.023	90.0	900.0	0.002	0.07	7.0	!	1	cb-2.0	Reta.	NCEL
				-					Ta-1.0		
6 A1-4 V	0.023	0.12	0.014	0.007	0.11	5.9	4.0	;	1	Rem.	NCEL
13 V-11 Cr-3 A1	0.021	0.14	0.14 0.027	0.010	0.12	3.0	13.6	10.9	-	Ren.	NCEL

Rem. = Remainder Numbers indicate references at end of paper. 2:

Table 19. Corrosion of Titanium Alloys in Sea Water

	Expc	Exposure	Corrosion		
Alloys	Days	Depth, Pt	Rate, MPY(1)	Corrosion Type(2)	Source(3)
Tiraniim	366	5	<0.1	NC	(01)
Titanium	402	2370	<0.1	NC N	INCO (10)
Titanium	403	6780	<0.1	NC	INCO (10)
75A	398	2	0.0	NC	NCEL
75A	402	2370	0.0	NC	NCEL
75A	403	6780	0.0	NC	NCEL
75A	240	5	0.0	NC	NCEL
75A	288	\$	0.0	NC	NCEL
75A(4)	398	Ś	0.0	NC	NCEL
75A(4)	240	2	0.0	NC	NCEL
75A(4)	588	٥	0.0	NC	NCEL
75A(5)	39.8	ď	0.0	CN	NCFI
75A(5)	240	, v	0.0	N N	NCEL
75A(5)	588	\$	0.0	NC	HCEL
Ti-0.15Pd(4)	398	·	0.0	Ü	NCEI.
Ti-0.15Pd(4)	240	· \	0.0	NC	NCEL
Ti-0.15Pd ⁽⁴⁾	588	٥	0.0	NC	NCEL
Ti-0.15Pd(5)	398	\$	0.0	S.	NCEL
Ti-0.15Pd(5)	540	· \	0.0	NC	NCEL
Ti-0.15Pd(5)	588	2	0.0	NC	NCEL
5A1-2.5Sn(4)	398	5	0.0	Ų.	NCEL
$5A1-2.5Sn_{(4)}^{(4)}$	402	2370	0.0	NC	NCEL
$5A1-2.5Sn_{(4)}^{(4)}$	£04	6780	0.0	NC	NCEL
5A1-2.5Sn(4)	540	S	0.0	NC	NCEL
5A1-2.5Sn`'	588	5	0.0	NC	NCEL

Table 19. (cont'd)

	Source (3)	NCEL	NCEL	NCEL	NCEL	NCEL	NCEL	NCEL	NCEL	RCEL	NCEL	NCET	NCEL	NCEL	NCEL	NCEL	NCEL	NCEL	NCEL	NCEL	NCEL	NCEL	NCEL	NCEL	
	Corroston Type (2)	NC	NC	NC	NC	NC	NC	NC	NC	NC	NC	šč	NC	NC	NC	NC NC	NC	NC	NC	NC	NC	NC	N N	NC	
Corrosion	Rate, MPY(1)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	,
ure	Depth, Ft	5	2370	6780	5	2	2370	6780	2	3	2350	6780	2	S	\$	2370	6780	5	2	5	5	5	می		`
Exposure	Days	861	402	403	240	398	405	403	240	398	402	403	240	986	398	402	403	240	588	398	540	588	398	240	21:
	Alloy	SA1-2 SSn (5)	5A1-2.5Sn(5)	5A1-2.5Sn(5)	5A1-2.5Sn (3)	6A1-4V	6A1-4V	6A1-4V	6A1-4V	(4) (4)	6A1-4V(4)	6A1-4V(4)	6A1-4V(4)	6A1-4V(4)	6A1-4V(5)	6A! -4V(5)	6A1-4V(5)	6A1-4V(5)	6A1-4V ⁽³⁾	7A1-2Cb-1Ta (4)	7A1-2Cb-1Ta (4)	7A1-2Cb-1Ta (4)	741-2Ch-1Ta(5)	741-2Cb-1Te	126.1

Table 19. (cont'd)

	Exp	Exposure	Corrosion		
Alley	Days	Depth, Ft	Rate, MPY(1)	Corrosion Type(2)	Source (3)
130, 116, 241 (4)	900	U	0 0	90.75	אייניי
13V-11CE-3A1 (A)	270	<u> </u>	2.5	2000	MOEE
13V-11Cr-3A1	405	2370	0.0	NC	NCEL
13V-11Cr-3A1(4)	403	6780	0.0	NC	NCEL
13V-11Cr-3A1(*)	540	2	0.0	SCC12	NCEL
13V-11Cr-3A1(F)	588	5	0.0	SCC19	NCEL
13V-11Cr-3A1(5)	398	\$	0.0	SCC2	NCEL
13V-11Cz-3A1(5)	402	2370	0.0	NC	NCEL
$13V-11Cr-3A1_{(5)}$	403	6780	0.0	NC	NCEL
13V-11Cr-3A1(5)	240	5	0.0	SCC1	NCEL
13V-11Cr-3A1	588	5	0.0	SCC1	NCEL

MPY - Mils penetration per year calculated from weight loss Symbols for types of corrosion:

NC - No visible corrosion

SCC - Stress corrosion cracking, numbers indicate number of cracks Numbers refer to references at end of paper

Three inch diameter weld

Transverse butt weld . 4. %

Table 20. Chemical Composition of Miscellaneous Alloys, Percent by Weight

Material	Chemical Composition	Source (1)
Chemical Lead Antimonial Lead Tellurium Lead	99.9 Pb 94.0 Pb, 6.0 Sb 99 + Pb, 0.04 Te	INCO (10) INCO (10) INCO (10)
AX31B Magnesium	96 Mg, 2.6 Al, 1.1 Zn, 0.4 Mn 99.9 Sn	INCO (10)
Zinc	95.9 Zn, 0.09 Pb, 0.01 Fe	INCO (10)
Solder	67 Pb, 33Sn	INCO (10)
Molybdenum	99.9 Mo	NCEL
Tungsten	M 56.99	NCEL
Columbium	99.8 Cb	NCEL
Tantalum	99.5 Та, 0.010 С, 0.010 0, 0.005 N, 0.002 н	NCEL
Ta-60	88.8-91.3 Ta, 8.5-11 W	NCEL

l. Numbers refer to references at end of paper.

Table 21. Corrosion of Miscellaneous Alloys in Sea Water

	Source (3)	NCEL NCEL NCEL	INCO INCO INCO	INCO INCO INCO	INCO INCO INCO	INCO INCO	NCEL NCEL NCEL NCEL	NCEL NCEL NCEL NCEL	NCEL NCEL NCEL
	Corrosion, Type(2)	NC NC NC	ה ח	5 00	n n	3 3 3	UET U,C G C,G	N N N N	NC NC
Corrosion,	Depth, Mils	1111	111	111	111	1 1 1	06 9	1111	111
	Pit Depth, Mils Max. Avg.			1 1 1			0	1111	
	Pit Dep Max.	1 1 1 1		111	111	PR PR PR	0		1 1 1
Corrosion	Rate, MPY(i)	0.00	0.5 0.3 0.3	0.5	0.5 0.2 0.3	>20.0 >15.0 >20.0	1.1 0.8 1.1	0.00	0.00
Exposure	Depth, Fect	2370 5 5	5 2370 6780	2370 6780	2370 6780	5 2370 6780	5 2370 5 5	2370 5 5	~ ~ ~
Expo	bays	364 402 723 763	366 402 403	366 402 403	366 402 403	366 402 403	364 402 723 763	364 402 723 763	364 723 763
	Alloy	Columbium Columbium Columbium Columbium	Lead Antimonial Lead Antimonial Lead Antimonial	Lead Chemical Lead Chemical Lead Chemical	Lead Tellurium Lead Tellurium Lead Tellurium	Magnesium, FS-1 Magnesium, FS-1 Magnesium, FS-1	Molybdenum Molybdenum Molybdenum Molybdenum	Tantalum Tantalum Tantalum	Ta60 Ta60 Ta60

Table 21. (con. 'd)

	Expo	Exposure	Corrosion			Crevice Corrosion,		
		Depth,	Rate	Pit Depu	Pit Depth, Mils	Depth,	Corrosion,	
Alloy	Days	Feet	MFY(1)	маж.	Avg.	Mi 1s	Type (2)	Source
								(01)
Tin	366	5	2.8	30(PR)	;	30 (PR)	D, T	INCOLIC
Tin	402	2.370	1.6	0.6	1	:	ď	INCOLIO
Tin	403	6780	1.4	17.0	i	1	۵,	INCOLIG
Tungsten	364	S	3.2	;	0	0	Þ	NCEL
lungsten	405	2370	0.5	1	:	0	n	NCEL
Tungsten	723	\$	3.7	1	:	0	S	NCEL
Tungsten	763	5	0.4	:	;	0	g	NCEL
					_			(01)
2inc	366	5	2.8	0.01	!	:	Q.	INCOLUDI
Zinc	402	2370	2.8	!	:	:	9	INCOLIO
Ainc	403	6780	5.9	30(PR)	;	;	క	INCOLLO
226 305	356	u	u					1NCO(10)
וביותה יווכרר-מזים	200	`	7.1		1	1	י כ י	(10)
67Pb-33Sn, Solder	402	2370	9.0	:	1	:	Ω	INCO
67Pb-33Sn, Solder	403	6780	1.1	:	;	:	n	INCOLT

MPY - Mils penetration per year calculated from weight loss.

Symbols for types of corrosion

C - Crevice

CR - Cratering

ET - Etched

G - General

NC - No visible corrosion

P - Pitting

U - Uniform

Numbers refer to references at end of paper. ÷ 3

Specimens completely disintegrated.

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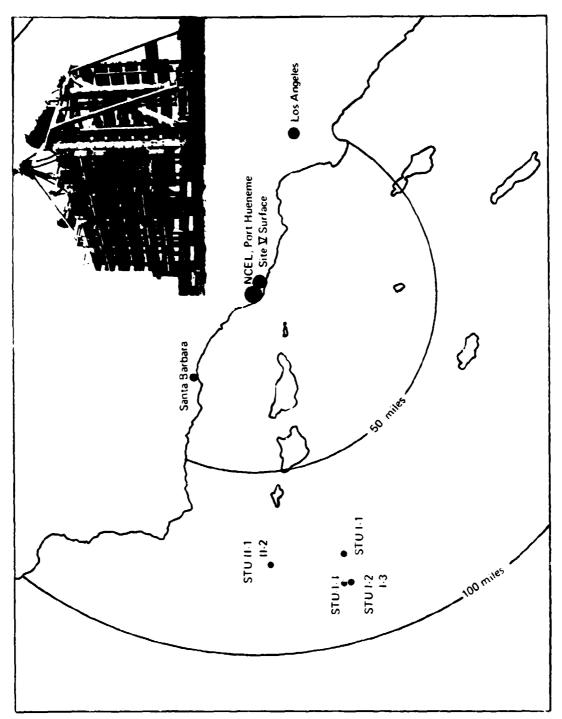


Figure 1. Area map of STU sites - STU in inset.

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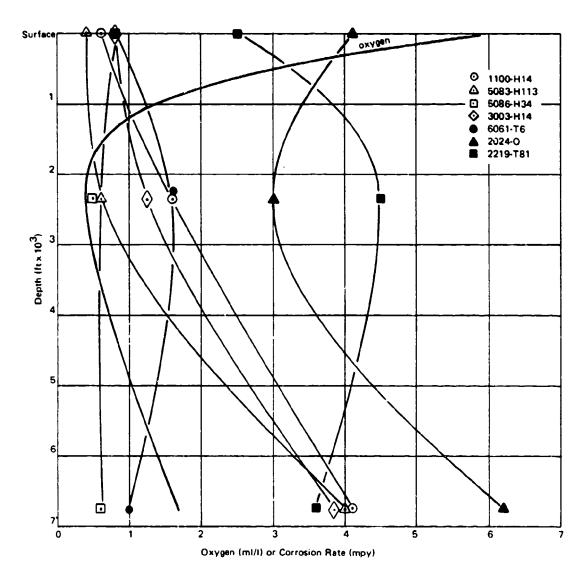
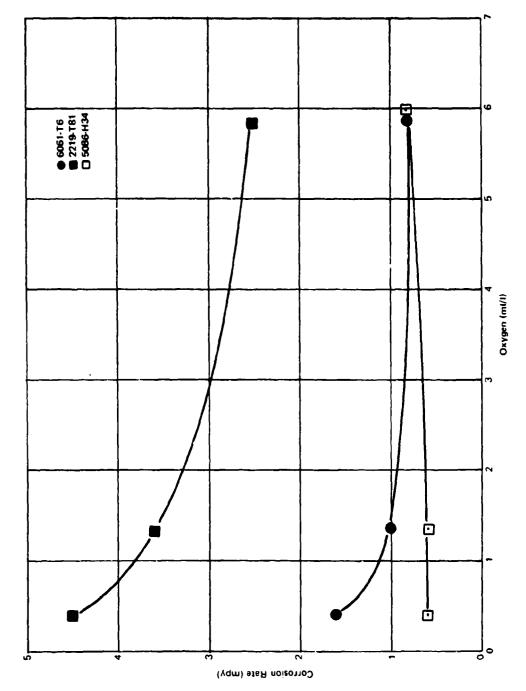


Figure 2. Corrosion rates of aluminum alloys vs depth after 1 year of exposure.



Corrosion rates of aluminum alloys vs oxygen content of seawater after I year of exposure. Figure 3.

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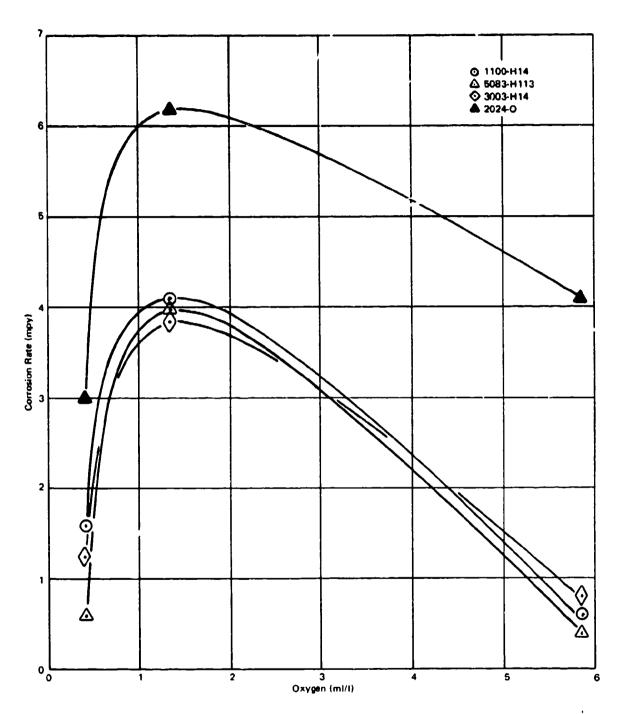


Figure 4. Corrosion rates of aluminum alloys vs oxygen content of seawater after 1 year of exposure.

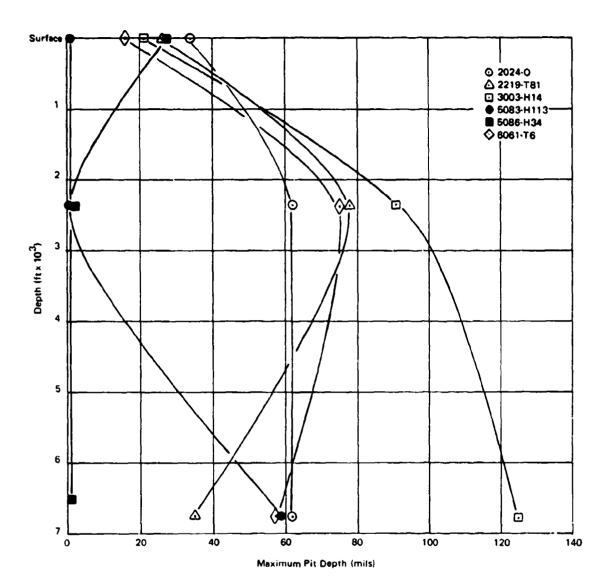
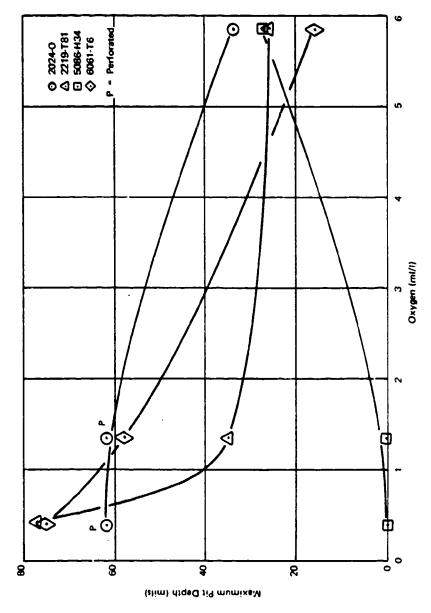


Figure 5. Maximum depths of pits of aluminum alloys vs depth after 1 year of exposure.



Maximum depths of pits of aluminum alloys vs oxygen content of seawater after 1 year of exposure. Figure 6.

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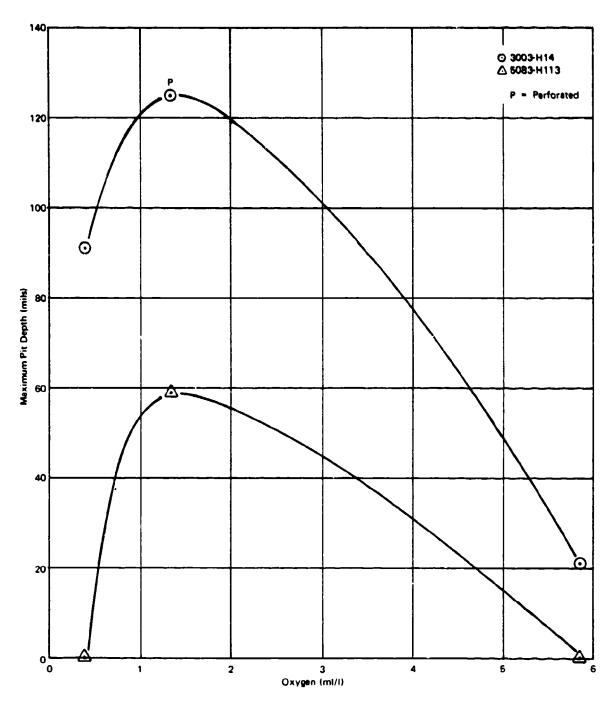
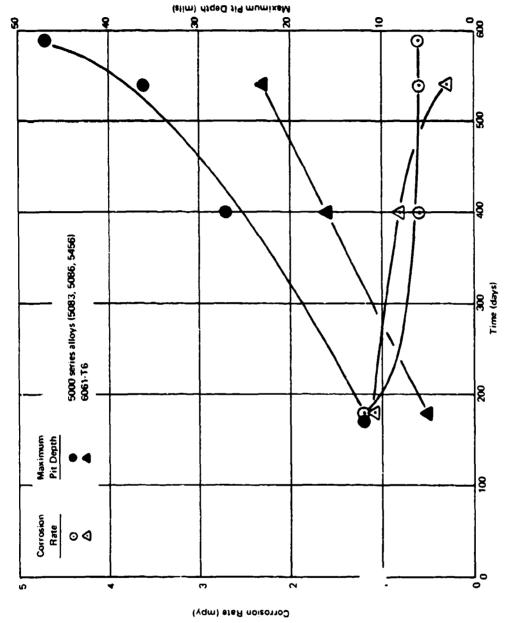


Figure 7. Maximum depths of pits of aluminum alloys vs oxygen content of seawater after 1 year of exposure.



Corrosion rates and maximum depths of pits of aluminum alloys vs time of exposure in surface seawater. Figure 8.

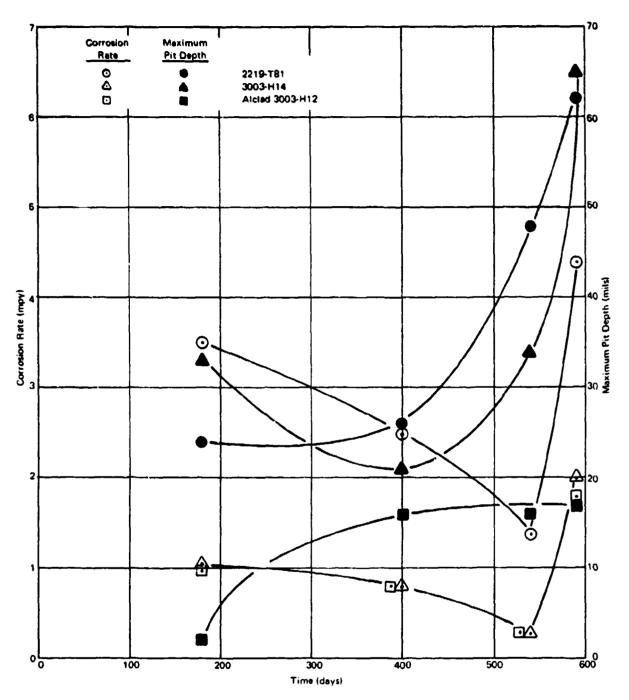


Figure 9. Corrosion rates and maximum depths of pits of aluminum alloys vs time of exposure in surface seawater.

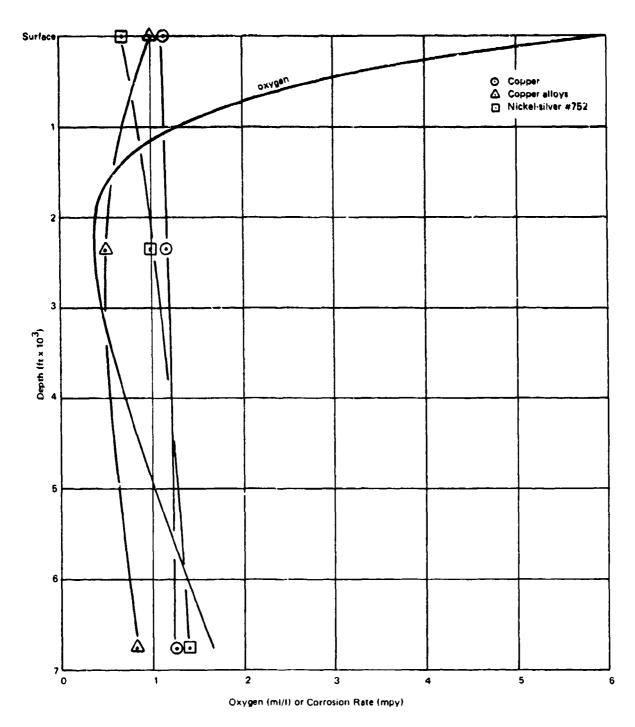
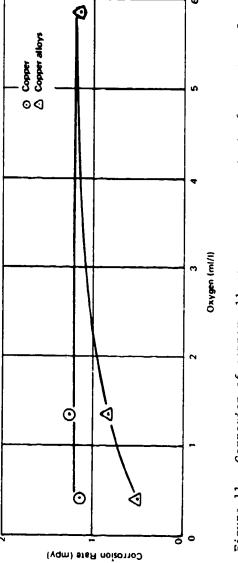


Figure 10. Corrosion of copper alloys vs depth after 1 year of exposure.



Corrosion of copper alloys vs oxygen content of seawater after 1 year of exposure. Figure 11.

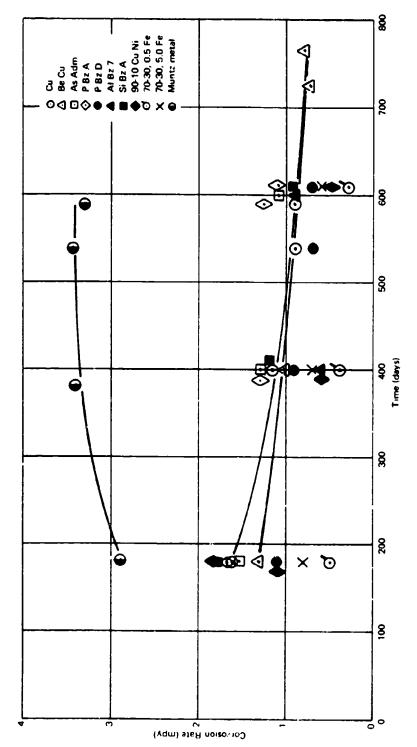


Figure 12. Corrosion of copper alloys vs time of exposure at the surface.

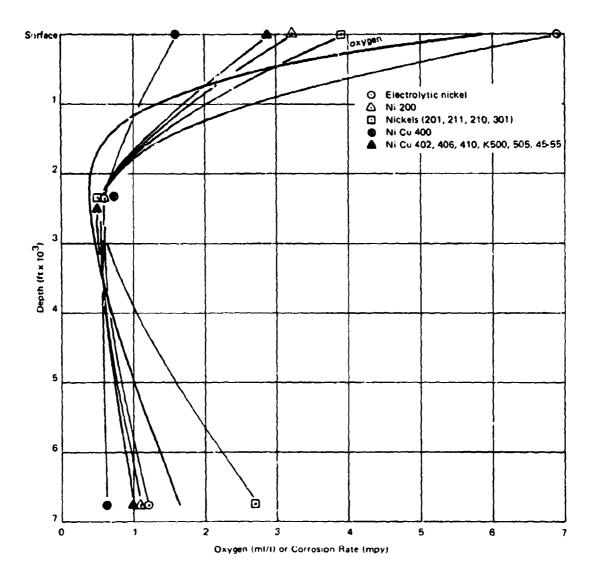
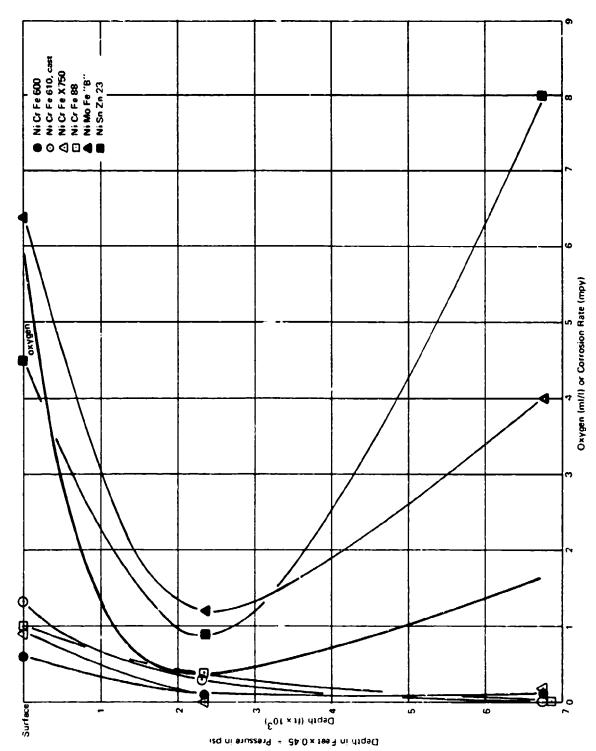


Figure 13. Corrosion of nickels and nickel-copper alloys vs depth after 1 year of exposure.



Corrosion of nickel alloys vs depth after 1 year of exposure. Figure 14.

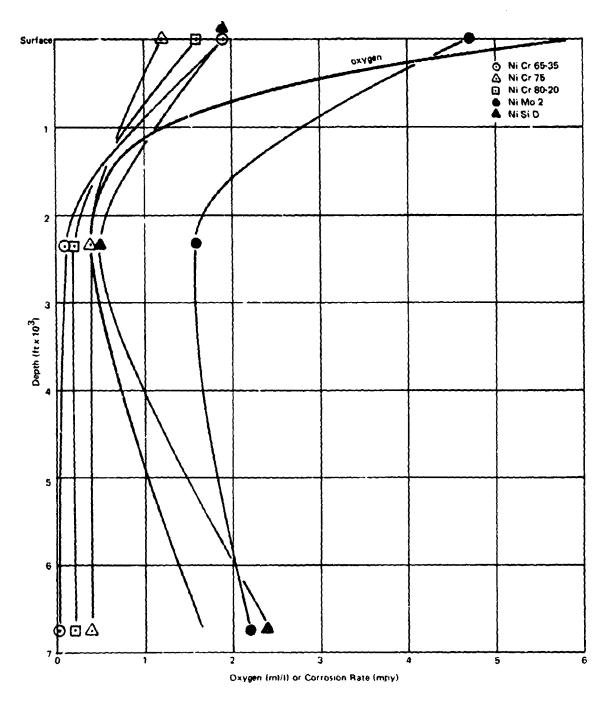


Figure 15. Corrosion of nickel alloys vs depth after 1 year of exposure.

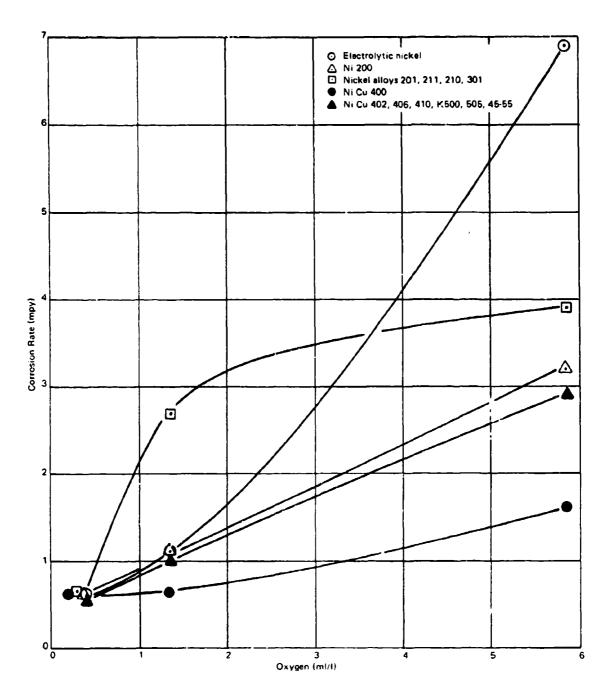


Figure 16. Corrosion of nickels and nickel-copper alloys vs oxygen content of seawater after 1 year of exposure.

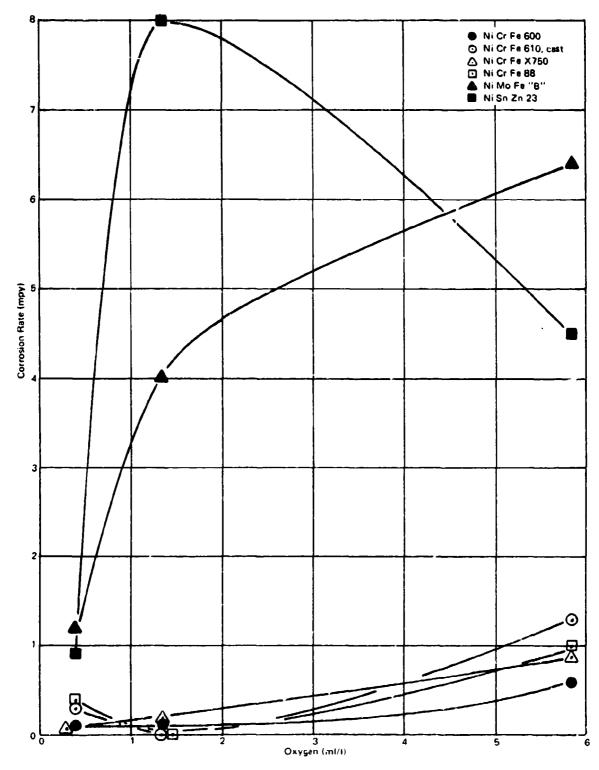
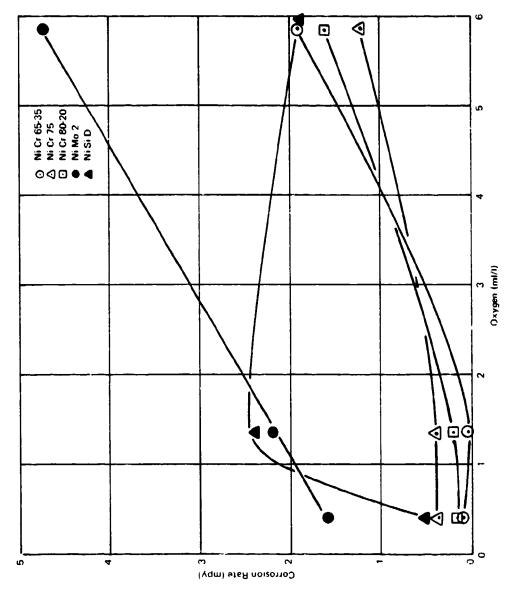
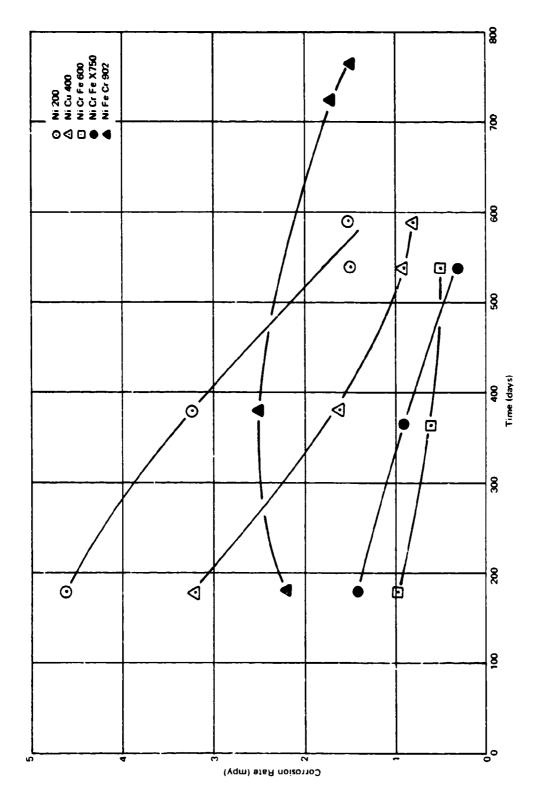


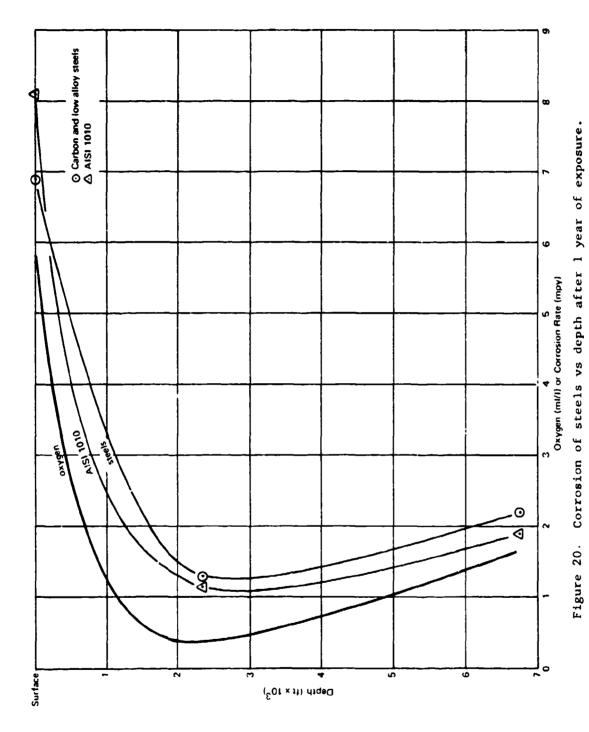
Figure 17. Corrosion of nickel alloys vs oxygen content of seawater after 1 year of exposure.



Corrosion of nickel alloys vs oxygen content of seawater after 1 year of exposure. Figure 18.



Corrosion of nickel alloys vs time of exposure at the surface. Figure 19.



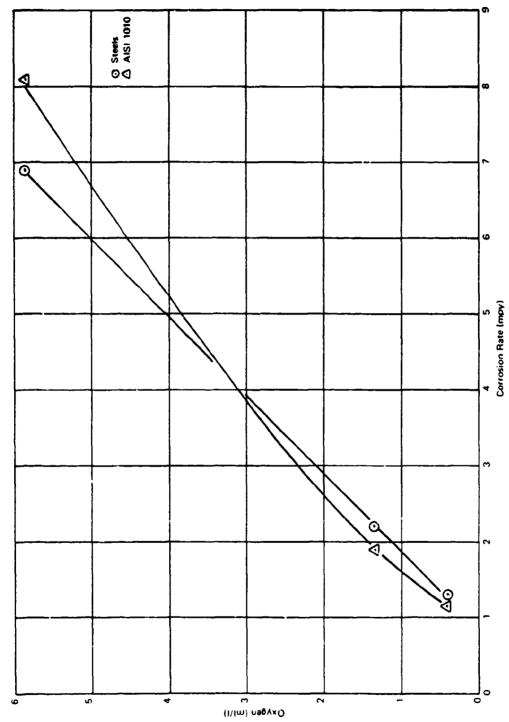


Figure 21. Corrosion of steels vs oxygen content of seawater after 1 year of expusure.

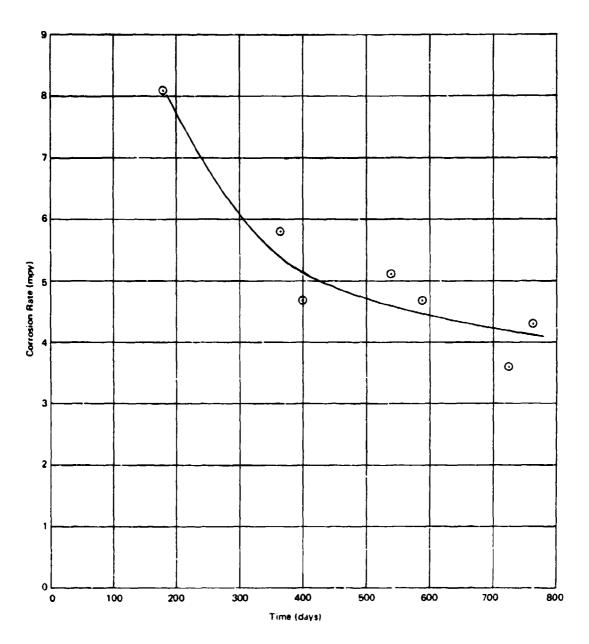


Figure 22. Corrosion of steels vs time of exposure at the surface.

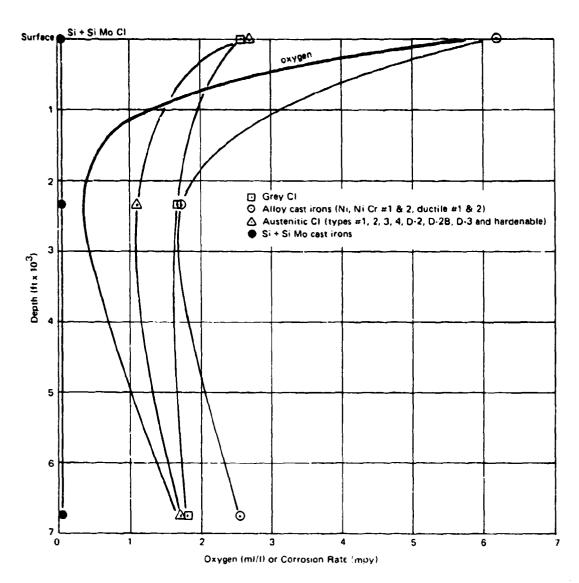
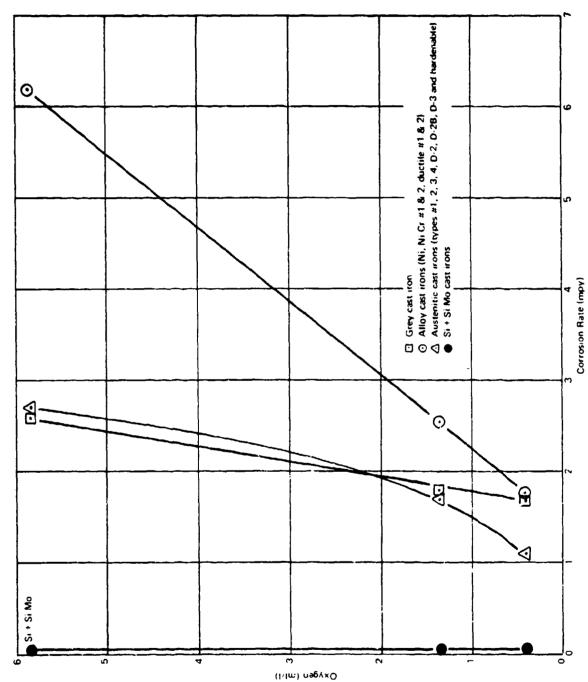


Figure 23. Corrosion of cast irons vs depth after 1 year of exposure.



Corrosion of cast irons vs concentration of oxygen in seawater after I year of exposure. Figure 24.

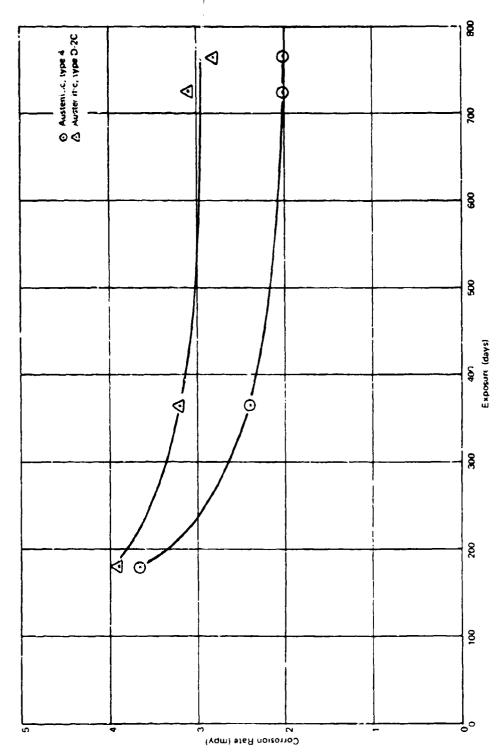


Figure 25. Corrosion of cast irons vs time of exposure in surface seawater.

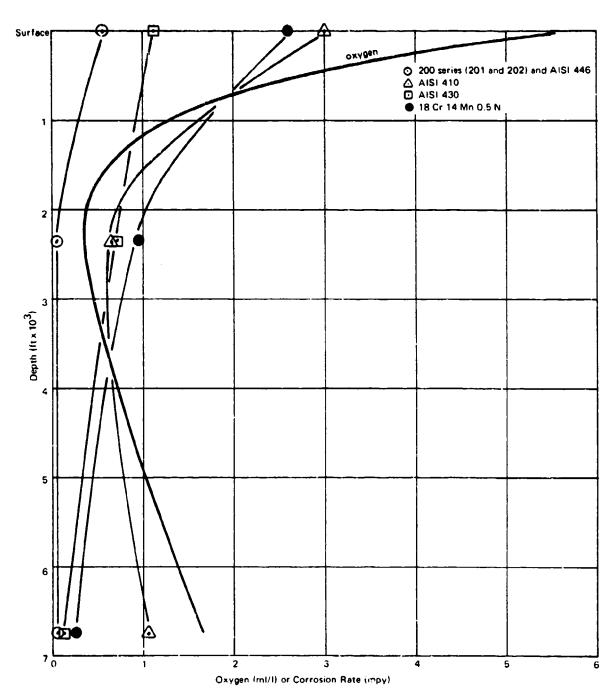
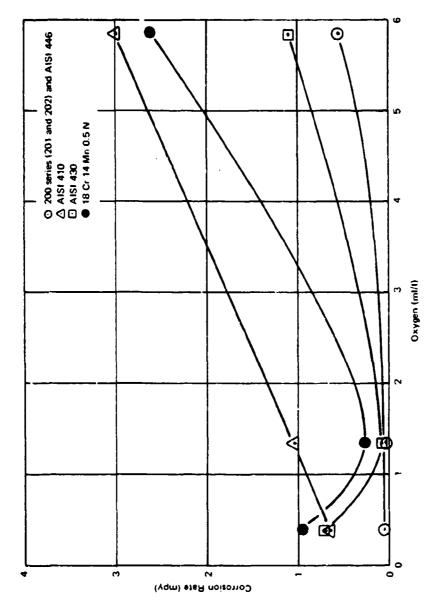


Figure 26. Corrosion of 200 and 400 Series stainless steels vs depth after 1 year of exposure.



Corrosion of 200 and 400 Series stainless steels vs concentration of oxygen in seawater after ${\tt l}$ year of exposure. Figure 27.

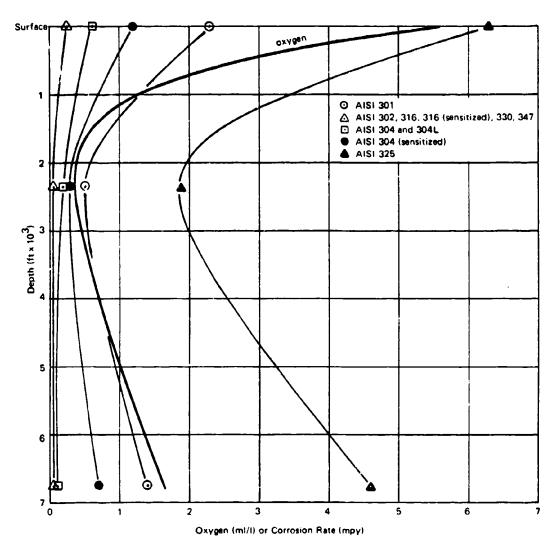


Figure 28. Corrosion of 300 Series stainless steels vs depth after 1 year of exposure.

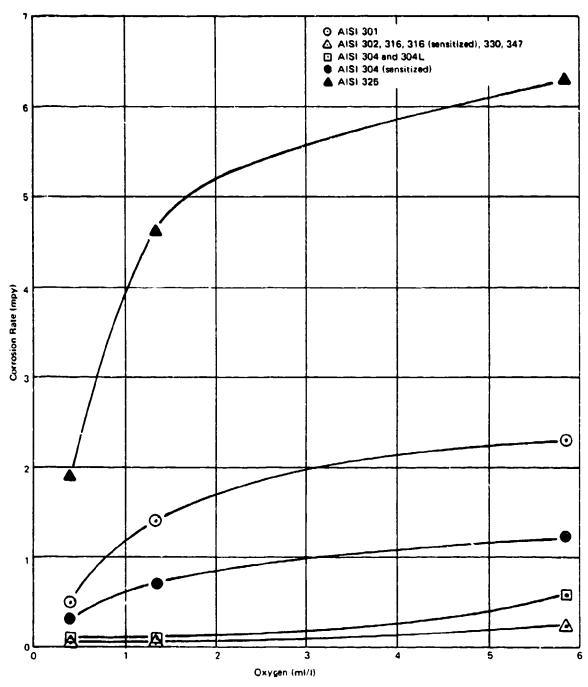


Figure 29. Corrosion of 300 Series stainless steels vs concentration of oxygen in seawater after 1 year of exposure.

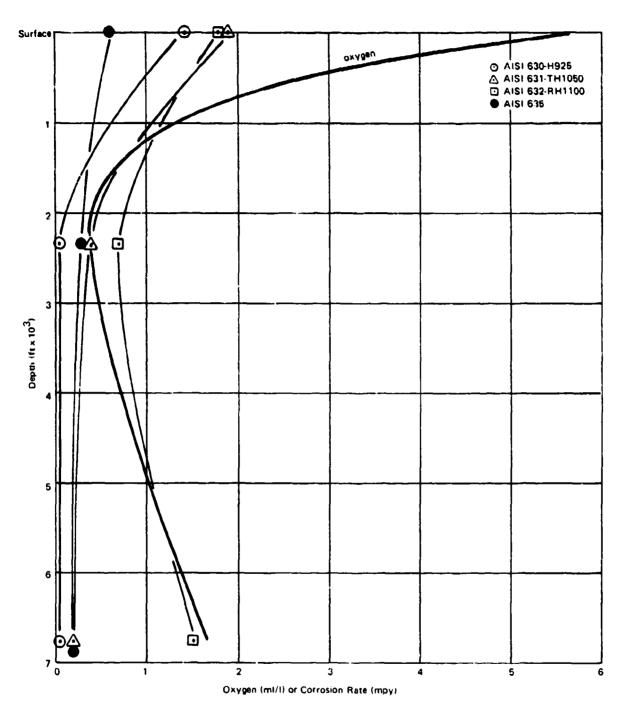
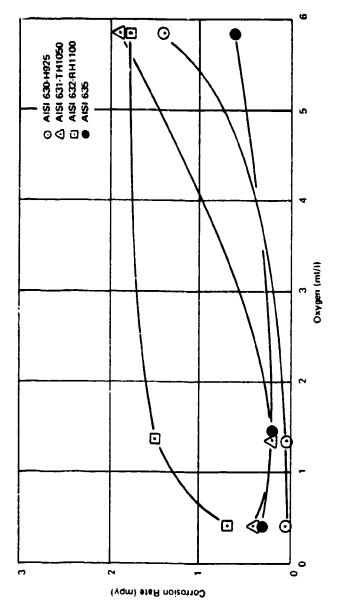


Figure 30. Corrosion of 600 Series stainless steels vs depth after 1 year of exposure.



Corrosion of 600 Series stainless steels vs concentration of oxygen in seawater after 1 year of exposure. Figure 31.

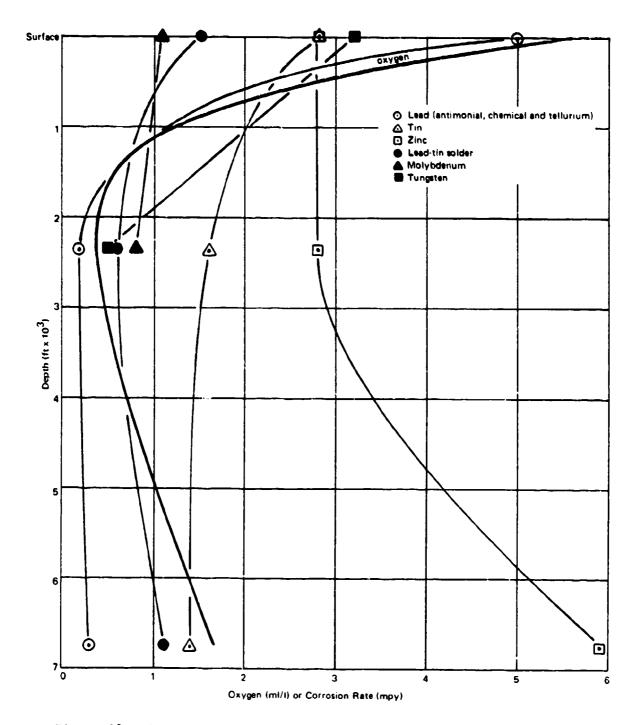


Figure 32. Corrosion of miscellaneous alloys vs depth after 1 year of exposure.

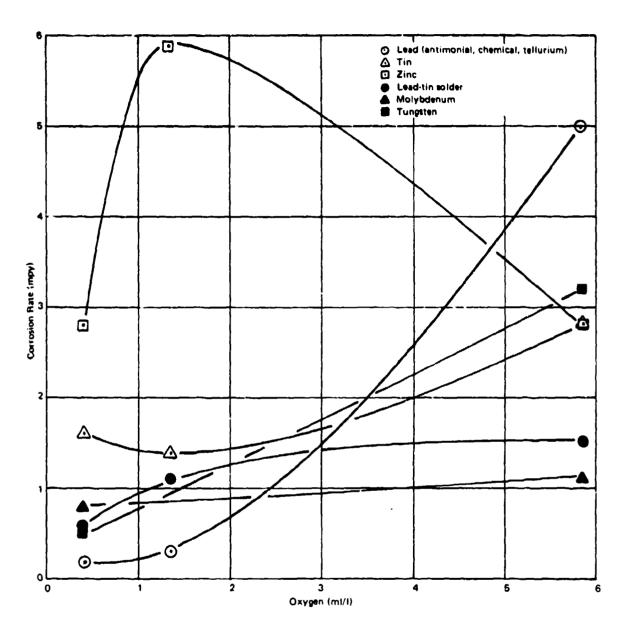
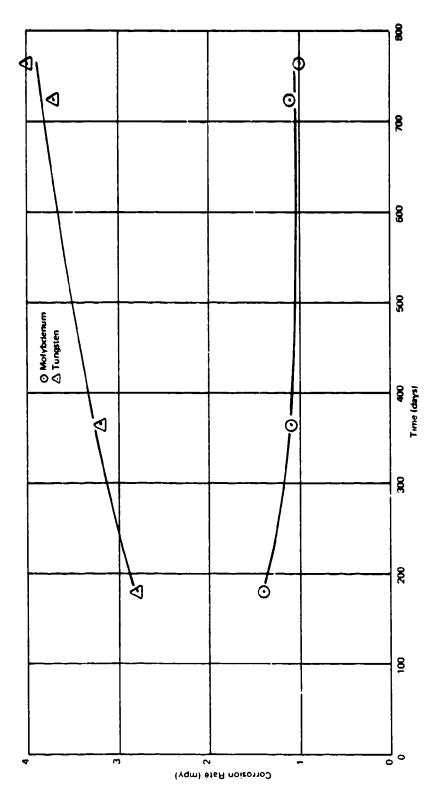


Figure 33. Corrosion of miscellaneous alloys vs concentration of oxygen in seawater after 1 year of exposure.



Corrosion of molybdenum and tunsten vs time of exposure at the surface. Figure 34.

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